Form 9-331 C (May 1963) UNITED S		MIT IN TRIP FE		d. No. 42-R1425.
DEPARTMENT OF GEOLOGICA	THE INTERIOR	OIL CONS. DOMMI FOX 1050	5. LEASE DESIGNATION	28472
APPLICATION FOR PERMIT IS DRILL, DEEPENS OR PLUG BACK			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1a. TYPE OF WORK DRILL X b. TYPE OF WELL		.UG BACK 🗌	7. UNIT AGREEMENT NA	
b. TYPE OF WELL OIL WELL CAS WELL OTHER 2. NAME OF OPERATOR DIST. 6 AL			8. FARM OR LEASE NAME	
Highland Production Company			Russell Federal 9. WELL NO.	
3. ADDRESS OF OPERATOR P.O. Box 6326, Odessa, IX 79767-	10 10. FIELD AND POOL, OF			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) East Mason (Deleware) At survace 11. SEC., T., B., M., OR BLK. AND SURVEY OF AREA				
At proposed prod. zone Same			Sec. 20 T-26-S R-32-E	
14 DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 20 miles SW from Jal, NM			12. COUNTY OR PABISH	
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF			Lea PF ACRES ASSIGNED HIS WELL	New Mexico
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTAL TO NEAREST WELL OR COMPLETED. 19. PROPOSED DEPTH 20. ROTAL			40 RY OR CABLE TOOLS	
OR APPLIED FOR. ON THIS LEASE. FT. 1320 21. ELEVATIONS (Show whether DF. RT. GR. etc.)	4500	Rotar	y to 4340, Cab	le tool to 4380'
93			October 3	
PROPOSED CASING AND CEMENTING PROGRAM				
$\frac{\text{SIZE OF HOLE}}{12-1/4''} \frac{\text{SIZE OF CASING}}{8-5/8''} = \frac{\text{WEIG}}{12-1/4''}$	24 SHT PER FOOT SETTING		QUANTITY OF CEMEN	· · · · · · · · · · · · · · · · · · ·
	10.5 4500	······································	<u>25 sx Class C Circulate</u> <u>00 sx HLC/</u> W Class C	
Additional Information: 1. Surface formation is Tertiary 2. Estimated geological tops: R Yates - 3000', Lamar Lime - 4 3. Pressure control equipment: hydril on top tested to 3000 be on installation, daily and 4. Proposed circulating medium: 5. Estimate will encounter water 6. Estimate will encounter oil a 7. Logging program: Acoustic ve 8. No coring or drill stem testi 9. No abnormal pressures or temp 10. Anticipated starting date is IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal zone. If proposal is to drill or deepen directionally, give preventer program. If any. 24. This space for Federator Shift office use) PERMIT NO.	ustler - 950', Anh 100', Delaware Top Double hydrolic pr psi. Pressure com on trips. 0-1000' - Spud Mu from 890' to 950' t 4370'. locity gamma ray c ng. eratures are expec October 30, 1983.	dydrite - 1000 - 4300'. eessure tested trol diagram d, 1000-4500' - aliper log; ted to be enc data on present produ ocations and measured	to 3000 psi, f is attached. T - Brine Water FoRxo guard log ountered.	Full closing Testing will S.
APPROVED BY L. H. HTpl CONDITIONS OF APPROVAL, IF ANY :	TITI.8		DATE	8]
		GE SP	PROVAL SUBJECT TO NERAL REQUIREMEN ECIAL STIPULATIONS TACHED	TS AND

PECSIVED NOV 8 1993 NOBAS OFFICE