		and a star	Y TO C	). <b>6. 6</b>				I Fo	rm appr	oved.	
Form 9-330 (Rev. 5-63)			- D 9			SUBMIT IN I	(See of "	Bu	ldget Bur	reau No. 42	
DEPARTMEN OF THE INTERIOR structic n reverse sure)								5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							NW 16353				
								6. IF INDIAN,	ALLOTT	CE OR TRIBE NAME	
WELL COM	PLETION (	DR F	RECOM	PLEIIO	N KE	PORT ANL		-		1.1.19	
18. TYPE OF WELL:	01L WELL		GAS WELL	DRY	X ot	her		7. UNIT AGRES	MENT P	× 731 F	
b. TYPE OF COMPLI	ETION:			DIFF.	-			S. FARM OR L	EASE N/	AME	
	ORK DEEP- ER EN		PLOG BACK	RESVR.		her $\underline{P} \alpha F$	<u> </u>		Federal 27		
2. NAME OF OPERATOR			•					9. WELL NO.			
Woods Petro		orat:	Lon			· · · · · · · · · · · · · · · · · · ·		#1			
3. ADDRESS OF OPERAT 3555 NU 58t	1. 01-1 abor	na C	itv. Ok	lahoma	731	12 MAY 26	1981	10. FIELD AN			
	Depart logation	clearl	u and in ac	coraunce w	the diff.	State regulrement	8)	Double	Double X Delaware		
4. LOCATION OF WELL At surface 660'	FNL & 660	)' F	WL of S	ection	-· 0.	3. GE() → Ej	n fa na pres	- 11. SEC., T., J OR AREA	., м., ок	BLUCK AND SUMPT	
At top prod. interv	(a) wanartad held	w				HOBES, RE	di se parti i				
At top prod. inter-	at reported bere							Sec 27.	-T24S	-R32E	
At total depth	ISSUED	12. COUNTY OR 13. STATE PARISH									
				14. PERM		1		Lea		New Mexico	
	16. DATE T.D. RE	ICHED	17. DATE	COMPL. (R	eady to	prod.)   18. ELEV	ATIONS (DF, RK	B. RT, GR, ETC.)*	19. EI	LEV. CASINGHEAD	
15. DATE SPUDDED 8/23/80	16. date t.d. re 9/2/80	a. 1150	9/4	4/80	-		1.6' GL			64117 <b>2001</b>	
20. TOTAL DEPTH. MD &		, BACK	1 T.D., MD & 1	VD 22.	IF MULT HOW MA	IPLE COMPL.,	23. INTERVAL DRILLED B	Y	LS	CABLE TOOLS	
10701						<u>\</u>	$\longrightarrow$	0-4979'	$\frac{ }{ 25 }$	WAS DIRECTIONAL	
24. PRODUCING INTERV	AL(S), OF THIS	COMPLE	TION-TOP,	BOTTOM, N	AME (M)	D AND TVD)*				SURVEY MADE	
										No	
									27. W.	AS WELL CORED	
26. TYPE ELECTRIC AN Dual Later	D OTHER LOGS F	UN OT	Nou	tron-De	nsity	7. BHC Soni	C		Ye	S	
	olog, Micr	0-51	CASI	NG RECOR	RD (Rep	ort all strings set	in will;				
28. CASING SIZE	WEIGHT, LB./	FT.	DEPTH SE	and a second of the	1101	E SIZE	CEMENTI	ING RECORD		AMOUNT PULLED	
8 5/8"	24#		1030' 11"			400		sx C1 C None		None	
	1					1	30.	TUBING REC	CORD		
29.			R RECORD	SACKS CE	VENT.	SCREEN (MD)	SIZE	DEPTH SET (	MD)	PACKER SET (MD)	
BIZE	TOP (MD)	BOTT	OM (MD)	SACKS CD							
							-				
31. PERFORATION REC	ORD (Interval, s	ze and	i number)	· · · · · · · · · · · · · · · · · · ·		82. A	CID, SHOT, FR	ACTURE, CEME			
01. 2						DEPTH INTERV	AL (MD)	AMOUNT AND K	IND OF	MATERIAL USED	
									·		
					PRO	DUCTION					
33.* DATE FIRST PRODUCT	ION   PRO	UCT10	N METHOD	(Flowing, g	as lift, 1	oumping-size and	type of pump)	WE 8	LL STAT	us (Producing or	
DATE FIRST TRODUCT										GAS-OIL RATIO	
DATE OF TEST	HOURS TESTEL	, 1	CHOKE SIZE		N. FOR PERIOD	ACCEPTED FO		WATER	3BL.	GAS-OIL MAIN	
						ROGER A. C		ATER-BBL.	1 01L	GRAVITY-API (CORR.)	
FLOW. TUBING PRESS.	CASING PRESS	URE	CALCULATES 24-HOUR RA	OIL	-BBL	GASMC	. 1				
			>	·		JUL 29	- 1981	TEST WIT	NESSED	BY	
34. DISPOSITION OF	GAS (Sold, used f	or fuel	, ventea, etc	;, <b>)</b>			• • •				
	1 M F N T 9				<del> </del> U.	S. GEOLOGI	CAL SURVE	Y			
35. LIST OF ATTACH		let	erolog.	Neutr		MONTARY I OB!C	Soptain	g & Core Ai	nalys	is	
Two copie 36. I hereby certif	y that the foreg	oing as	nd attached	informatio	n is con	plete and correct	as determined				
· · · · · · · · · · · · · · · · · · ·	-71					Asst. Mngr	Drlg & 1	Prod. D	ATE _	5/20/81	
SIGNED	17 5 C	U.	T. Pore	T	ITLE _	and a sub-					

\*(See Instructions and Spaces for Additional Data on Reverse Side)

		Delaware Sand 48	FORMATION	<ul> <li>Submitted, particularly with regard to local, and/or State laws and resubmitted, particularly with regard to local, area, or State laws and resubmitted, particularly with regard to local, area, or regional prostion and prostructions on items 22 and 24, and 33, it is not filed prior to the time this summary record is submitted, coj should be listed on this form, see item 25.</li> <li>If not filed prior to the time this summary record is submitted, coj should be listed on this form, see item 25.</li> <li>If may a submitted on this form, see item 25.</li> <li>If there are no applicable State requirements, locations is used as reference (where no reference) is completed for separate production for each additional intervals, top(8), bottom (8) and name(8) (if any) for each additional interval to be separately produced, showing them 33: Submit a separate completion report on this form for each additional interval completion report on this form for each additional interval to the separate of the structure of them 33: Submit a separate completion report on this form for each separate produced. Showing them 33: Submit a separate completion report on this form for each separate the separate completion report on this form for each separate produces.</li> </ul>
 	+	4844	TOP	signed for s able Fede able regard 1 bistructions of direction instruction is instruction is bottom 11 is compl 13, bottom 11 to be sep 11 to be sep 11 to be sep 11 to be sep 11 to be sep 12 completion 1 to be sep 12 completion 1 to be sep 13 to be sep 14 to be sep 15 to be sep 15 to be sep 15 to be sep 16 to be sep
	4444 4	10/11	BOTTOM	submitting a corral and/or State to local, area, or on least area, or and surveys, sho and surveys, sho and surveys, sho and surveys, sho and surveys, sho and surveys, sho and a referent leted for separat leted for separat leted for separat arately produce supplemental ree arately produce tupplemental results a report on this
Laterolog)	rmeab		AND BHC	Treet well completion report and log on all gulations. Any necessary special instruc- cedures and practices, either are shown be elow regarding separate reports for sepa- nies of all currently available logs (driller ed hereto, to the extent required by app on Federal or Indian land should be desc to otherwise shown) for depth measurem- from more than one interval zone (multip or only the interval reported in intem 33, well should show the details of any mult be interval to be separately produced. (S interval to be separately produced. (S
Rustler Anhy. Castile Lamar Delaware Sand	NAME	NAVE	نې مر	all types of lands and leases to either a Federal agency or a S i below or will be issued by, or may be obtained from, the le parate completions. lers, geologists, sample and core analysis, all types electric, e pplicable Federal and/or State laws and regulations. All a lescribed in accordance with Federal requirements. Consult ments given in other spaces on this form and in any attachm liple completion), so state in item 22, and in item 24 show the erval. Submit a separate report (page) on this form, adequately ultiple stage cementing and the location of the cementing tool. (See instruction for items 22 and 24 above.)
950 3290 4782 4844	MEAS. DEPTH	TC	GEOLOGIC MARKERS	a Federal agency rm and the numi be obtained from rsis, all types ele and regulations. requirements. ( yrm and in any a and in item 24 sl on this form, ade n of the cementin above.)
S ame S ame S ame S ame	TRUE VERT. DEPTH	TOP	0	RECEIVED Onsult local State agency, All attachments AUG 1 1 1981 dentified AUG 1 1 1981 dentified ducing

\* U.S. COVERNMENT PRINTING OFFICE: 1974-780-680/VIII-238