	SANTA FE	hapt 1			CONSERV FOR AL AND	ATION TON		-	Form C-104 Supersedes (Effective 1-)	Old C-104 and 1-65	
	U.S.G.S.	AUTHORIZATION TO TR				RANSPORT OIL AND NATURAL GAS					
•	FRANSPORTER OIL ' GAS	7									
	OPERATOR	\dashv									
1	PRORATION OFFICE	7			•						
	Enron Oil & Gas Company										
	Address	.1 y									
	P. O. Box 2267, Midland, Texas 79702										
	Reason(s) for filing (Check proper box)										
	New We!1	Change in Transporter of:									
	Recompletion	On Dry Gos Change Operator Name									
	Change in Ownership Casinghead Cas Condensate										
	If change of ownership give name HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702										
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease										
						•	Kind of Le			Lease N	
	Pitchfork Ranch 28 Fed. Com. 1 Pitchfork Ranch Morrow State, Fed.						eral or Fee F	ederal	NM1945		
	Unit Letter G : 198	30 Feet From T	rha nort	h		1980		east		•	
		reetriom i	ne	Lir	ne and	1700	Feet Fro	m The east	· · · · · · · · · · · · · · · · · · ·		
Lr		wnship 24S	F	lange	34E	, NMPI	л,	Lea		Count	
	Chergy Operating I.P										
111.	Nome of Authorized Transporter of Oil Condendate Ex COID. Address (Give address to which approved come of this form is to be condendated)										
	Enron Oil Trading & Transp., Interestive 1-1-93 Box 20108, Shreveport, LA 71120										
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)										
	Transwestern Pipeline Company Box 2521, Houston, Texas 77002										
			Twp.	P.ge.				When			
· tv				34	Yes			6/18/	6/18/84		
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA										
• • •	OH Wall Care Wall Name W. H. Care										
	Designate Type of Completic	on = (X)	!		1 Deapen			1	Plug Back Same Res'v. Diff. Res		
	Date Spudded	Date Compl. Read	ly to Prod.		Total Dep	th		P.B.T.D.	<u> </u>	<u>i</u> _	
	Florettes (DE RVD ST es									•	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation			Top Oil/Gas Pay			Tubing D	Tubing Depth		
	erforations							D 11 0			
								Depth Ca	sing Shoe		
	TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
		1									
v.	TEST DATA AND REQUEST FO	OR ALLOWARI	F (Tare)	muse he ad							
	OIL WELL able for this depth or be for full 24 hours)									exceed top allo	
Ī	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)									•	
- 1	Length of Test	Tubing Pressure				· · · · · · · · · · · · · · · · · · ·					
ı	Tubing Pressure				Casing Pressure			Choke Si	Choke Size		
ı	Actual Prod. During Test	Oil-Bhis.			Water-Bbls.			Gas-MC		·	
Į								3			
	CAC WOLL			· <u></u>							
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test			Db1						
		Length of Test			Bbls. Condensate/MMCF			Gravity o	Gravity of Condensate		
t	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pre	naure (Ebut-	-in)	Choke Siz			
Ĺ						. (•	3			
VI.	ERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION						

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and helief.

Betty Gildon, Regulatory Analyst (Title)

(Date)

OMMISSION

MAR 2 4 1987 . 19

ORIGINAL SIGNED BY JERRY SEXTON BY. DISTRICT I SUPERVISOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nawly drilled or despens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for ellowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip