

SANTA FE, NEW MEXICO 87501

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

GAS-OIL RATIO TESTS

Operator TEXACO PRODUCING INC.		Pool	JALMAT		County	LEA									
Address P.O. BOX 728 HOBBS, N. M. 88240		TYPE OF TEST - (X)		Scheduled ☐	Completion ☐	Special ☒									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT./BBL		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS M.C.F.
COOPER JAL UNIT	129	F	19	24S	37E	10-6-85	P	-	20	24	237	37.5	16	9	562
LANGLIE MATTIX	OIL 94%							19	24	223	37.5	15	8	528	
JALMAT	66% 69%							1	24	14	37.5	1	1	34	
DHC - ADMINISTRATIVE ORDER NO. DHC R-5590															

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.
Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

R. Frank Gray
(Signature)
DIST. OPR. MGR.
(Title)
10-29-85
(Date)

RECEIVED
DEC 1 - 1986
O.F.B.
HOBBS OFFICE