OF NEW MEXICO	الجرب ال	2	Form C-104 Revised 10-1-78	
SHOY AND MINURALS DEPARTMENT	UIL_CONSERVA	TION DIVISIO:		
DIALMINUTION	P, O, BO	× 2088		
	SANTA FE, NEW	MEXICO 87501		
V 8.0.8.				
LAND OFFICE REQUEST FOR ALLOWABLE				
TRANSPORTER DAS	AUTHORIZATION TO TRANSF	PORT OIL AND NATURAL GAS		
PROBATION OFFICE				
El Paso Explorat	ion Company	·		
Address		70701		
1800 Wilco Build	ing Midland, Texas	79701 Other (Please explain)		
Reoson(s) for filing (Check proper box)	Change in Transporter of:	Approval to flare control this well must be c	asinghead gas from *	
New Well (A) Recompletion	Cil Dry Go	Minerals Managem	ient Service.	
Change in Ownership	Casinghead Gas Conde		1	
If change of ownership give name				
and address of previous owner		6-1-84)		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Da Any Kind of Leas		
Elliott Federal	5 Rhodes Yate	s-Seven Rivers ^{State} , Fodera	ll or F•• Fed.	
Location			The North	
Unit LetterC ; 1980) Feel From The West Lin	ne and Feet From		
Line of Section 21 T.	mship 26-S Range	37-Е , ммрм,	Lea County	
Line di Section		45		
L DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ued copy of this form is to be sent)	
Norre of Authorized Humponet of Company		P.O. Drawer 159, Address (Give address to which appro	Artesia, N.M. 88210	
Name of Authorized Transporter of Casinghead Gas			Paso, Texas 79978	
El Paso Natural Ga	S CO. Unit Sec. Twp. Rge.		hen	
If well produces oil or liquids, give location of tanks.	C 21 26-5 37-			
If this production is commingled wi	th that from any other lease or pool	, give commingling order number:		
1 this production is comminged	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.	
Designate Type of Completion		X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	3305'	
11-30-83	12-21-83 Name of Producing Formation	3350' Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Seven Rivers		3263 ' Depth Casing Shoe	
Perforations				
3150-60, 3174-79, 3	186-93, $3230-46$, 325	3-58, 3266-72, 3280-8 ND CEMENTING RECORD		
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT 627 SKS	
HOLE SIZE 12 1/4	8 5/8'' 20#	1064 3345	300 sks	
7 7/8	4 1/2" 9.5#			
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allou-	
OUT WELL.		depth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)	
Date First New Oil Run To Tanks	Dote of Test 1-13-84	Pump	Choke Size	
12-17-83	Tubing Pressure	Casing Pressure	Lioke Sile .	
24 hrs.	Pump	20 psig	Gaa-MCF	
Actual Pred. During Test	он-вые. 20	1	97	
20 bopd, 97 mcfpd	20		•	
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test			
Testing Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-in)	Choke Size	
i saing weind (prior) car y			ATION DIVISION	
CERTIFICATE OF COMPLIA	VCE	FFR	2.4.1984	
		APPROVED		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		ORIGINAL SIGN	ORIGINAL SIGNED BY JERRY SEXTON	
			I SUPERVISOR	
· · ·		TITLE	in compliance with BULE 1104.	
	Δ /	This form is to be filed	in compliance newly drilled or despense lowable for a newly drilled or despense manied by a tabulation of the deviation	
JailE. Wyen		well, this form must be accompation with NULE 111.		
(Signal Gal) Sr. Production Engineer		toste taken on the worr in commust be filled out completely for allow		
Sr. Froduction	Tule)	able on new and recompleted	A AT IN COMPANY OF OWNER	
1-23-84		Fill out only perturned wall name or number, or trans	I. II. III, and VI for thange of condition porter, of other such change of condition	
	(Date)	Separate Forma C-104 1 conditional violation	must be filed for each poul in multipl	
		H COUNTRY FOR SAME		

RECEIRS FEB 9 198**4** O.C.D. HOBBS OFFICE

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