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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

P.O. Box 2088 Santa Fe. New Mexico 87504-208

DISTRICT III	Sar	nta Fe, New Mo	exico 87504	-2088				•
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAR	BLE AND A	UTHORIZA	ATION			•
I.		NSPORT OIL						
Operator 0:1 C		:	······································		Well A	PI No.		
Samedan Oil Corporati	<u>-on</u>		·					
10 Desta Drive, Suite	240 East	Midland, T		705				
Reason(s) for Filing (Check proper box) New Well	~ .	_	X Other	(Please explain)			
New Well Recompletion		Transporter of:		•		C · 1 1		
Change in Operator	Oil Casinghead Gas	Dry Gas	Not	shown as	being	filed		
If change of operator give name		· ·	·	···		·		
and address of previous operator II. DESCRIPTION OF WELL A	ANDIEACE	<u> </u>	• •				······································	
Lease Name		Pool Name, Includi	ng Formation		Kind o	(Lease	1.6	sse Na
Hughes ''B-4''	2	Jalmat	G		,	Federal or Fee	Fede	
Location								
Unit LetterH	: 1345	Feet From TheN	orth Line	ind660) F∝	et From The	East	Line
. 10	22-5238	Range 37-E	ı	m. Le	22			
Section 18 Township	, ZZFO LJQ	Range 3/-E	, NM	PM, LC		····		County
III. DESIGNATION OF TRAN	SPORTER OF OI	L AND NATU	RAL GAS					
Name of Authorized Transporter of Oil	or Conden			address to whic	h approved	copy of this form	is to be ser	ਧ)
		·						
Name of Authorized Transporter of Casing	thead Gas	or Dry Gas 🔀				copy of this form	~ ~ ~ ~	п)
Texaco Producer of S If well produces oil or liquids,	Unit Sec.	Tum ! P-		x 1137, 1			3231	·.
give location of tanks.	Unit Sec.	Twp. Rgc.	ls gas actually of YES	connected?	When	1-15-84		
If this production is commingled with that f	from any other lease or p	ool, give commingl				1 13 04	·	
IV. COMPLETION DATA		, ,	•			· · · · · · · · · · · · · · · · · · ·		
Designate Transfer	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Designate Type of Completion	· · · .	1 X	X					1
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	0.1		P.B.T.D.		
12-9-83 1-10-84 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			3750 Top Oil/Gas Pay					
3330.6' GL Yates		2682'			Tubing Depth 3297'			
Perforations 1aces			2002			Depth Casing Shoe		
2682' - 2949'								
	TUBING,	CASING AND	CEMENTIN	G RECORD	· 	·		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
12 뇟'	8 5	8 5/8''		350'		300	sx	
7 7/8''	5 뉳'		3749'			750 sx		
V. TEST DATA AND REQUES	T FOR ALLOWA	DIE				<u> </u>		
	ecovery of total volume		he equal to or e	rceed ton allow	nhle for this	denth or he for	full 24 hour	- 1
Date First New Oil Run To Tank	Date of Test	oy roda on ara masi	Producing Met				J 111 24 710 W	<u>.,</u>
				•	. • .			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF		
	<u> </u>		l					
GAS WELL								
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate		
900	24 hrs.		O Chaire Property (Chief in)			- Choke Size		
Tosting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in) None			Choke Size 22/64"		
Flowing	1012		No	ne		1 2	Z/64°	
VI. OPERATOR CERTIFIC	ATE OF COMP	LIANCE			SEDV	ATION D	1///01/0	N.
I hereby certify that the rules and regula				IL CON	DEH V	4 HON D	141216	UUU
Division have been complied with and the is true and complete to the true of my keeps of m		en above		_		MAY	151	YYU
is the state confidence to medeat of my	CONTROLE AIR DELICE.	•	Date	Approved				
	By ORIGINAL SIGNED BY JERRY SEXTON							
Signature		1.0	By	ORIC	INAL SIC	CT SUPER	/ISOR	
<u>Vertis Diamond</u>	Div. Prod.			•	יאופוע יי			
Printed Name	(035) (01)	Title	Title_					
5 11 00	(015) 68/-	k/iUT	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

RECEIVED

MAY 14 1990

HOSKI OFFICE