

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.

OMB No. 1004-0137

Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.
NM ~~05017B~~ 050107B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WORK DEEP- PLUG DIFF. WELL OVER ☒ EN ☐ BACK ☐ RESVR. ☐ OTHER ☐

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL No.
Wills Federal
Well # 1

9. API WELL NO.

30-025-00655

28499

10. FIELD AND POOL, OR WILDCAT

Rhodes Yates

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

SEC. 34, T 26S, R 37E

12. COUNTY OR
PARISH

LEA

NM

2. NAME OF OPERATOR
MR Drilling Company

3. ADDRESS OF OPERATOR
P.O. Box 687, Monahans, Texas 79756 (915) 943-2501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 330' FNL & 330' FWL of Section 34

At top prod. interval reported below

At total depth Same

14. PERMIT NO. DATE ISSUED

CARLSBAD, NEW MEXICO

15. Date Spudded 12-17-83 16. Date T.D. Reached 12-24-83 17. DATE COMPLETED (Ready to prod.), 18. ELEVATIONS (OF RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 3500' 21. PLUG, BACK T.D., MD & TVD 12-4-95 22. IF MULTIPLE COMPLEMENTS, 23. INTERVALS DRILLED BY 1 25. WAS DIRECTIONAL SURVEY MADE NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

3221' - 3367' Yates

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - CNL - LDT - C; GR-DLL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1198'	11"	525 sx	NONE
5 1/2"	15.5#	3500'	7 7/8"	1100 sx	NONE

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3208'	

31. PERFORATION RECORD (Interval, size and number)

3221' - 3367' 42 holes

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD) 3221' - 3367'
AMT. AND KIND OF MATERIAL USED
2000 gals. 15% NeFe Acid
50,000 gals. 50/50 CO2 w/ 92,000# sand.

33 * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD			(Flowing, gas lift, pumping -- size and type of pump)		WELL STATU (Producing or Shut in)	
11-24-95		PUMPING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	GAS-OIL RATIO	
11-25-95	24		TEST PERIOD	10	4	58	400	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED	OIL -- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)		
		24-HOUR RATE				39.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SOLD

35. LIST OF ATTACHMENTS

ALREADY ON FILE WITH BLM

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

James M.C. Ritchie, Jr.

SIGNED

James M.C. Ritchie, Jr.

TITLE

REGULATORY AGENT

DATE

12-28-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1)

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