

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE INDICATED
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Marathon Oil Company	8. FARM OR LEASE NAME Wills Federal
3. ADDRESS OF OPERATOR P. O. Box 552, Midland, Texas 79702	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 330' FNL & 330' FWL	10. FIELD AND POOL, OR WILDCAT Rhodes, Yates
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 3 Sec. 34, T-26S, R-37E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 2970' KB 2982'	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

Test Casing

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PURPOSE: PRESSURE TEST 5 1/2" CASING

The Wills Federal Well No. 1 has been temporarily abandoned since March 14, 1984. A cast iron bridge plug was set at 3100' with 2 sacks of cement on top. In order to continue the TA status for this well the 5 1/2" production casing will be tested. Marathon will load the hole with fluid and pressure test the casing to 500 psi with a kill truck. A chart recorder will be hooked up to the well to detect any leak off.

Marathon wishes to keep this well in TA status for further evaluation. The Hobbs BLM office will be notified prior to this work being performed.

RECEIVED

MAY 29 1986

HOBBS, NEW MEXICO

APPROVED FOR 12 MONTH PERIOD
ENDING 7/16/87

18. I hereby certify that the foregoing is true and correct

SIGNED

T. F. Zaparka

TITLE Production Engineer

DATE May 23, 1986

(This space for Federal or State office use)
Orig. Sgd. Charles C. D. Allen

APPROVED BY

Area Manager

TITLE

DATE 7-17-86

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

0.3713136

0.3713136

0.3713136
0.3713136
0.3713136

0.3713136

0.3713136