

N. M. Oil Survey
P. O. BOX 19
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
Marathon Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 2409 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 330' FNL & 330' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)		

5. LEASE
LC-050107 (b)
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wills Federal

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Rhodes, Yates

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 34, T26S, R37E

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDR AND WD)
2970 GR, 2982 KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On January 1, 1984 a RBP was set at 3320' above the lower Yates perforations (3334 - 67). The upper Yates was perforated from 3221 - 3293 with 1 JSPF selectively (25 holes total). These perfs were then treated with 1000 gallons of 15% acid. Then they were fraced with 30,000 gallons of 50-50 CO₂ with 54,000# of 20/40 and 12/20 sand. This zone is presently being swab tested.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Thomas F. Zapata TITLE Production Engineer DATE 1-20-84

RECEIVED FOR RECORD (This space for Federal or State office use)

APPROVED BY GW TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY
MAY 10 1984

Carlsbad, NEW MEXICO *See Instructions on Reverse Side

RECEIVED
MAY 14 1984
O.C.D.
HOBBS OFFICE