SUBMIT IN TRIPLICAL

uc+----3 on

Budget Bureau No. 42-R1425

					(Otb	er instru
U	ED	STAT	ES	11 34	7.19	IQVATER !
DEPARTME	T O	THE	INTED	IUD		
DEPARTME	NI OI	1111	THEFT	i Giv		

ົນ.	LEASE	DESIGNATION	AND	BERL	L	NO.
					_	

		F	
•	GEOLOGICAL SURVEY	· ·	US Lease-LC-050107 (1
APPLICATION FOR	PERMIT TO DRILL, DE	EPEN, OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
. TYPE OF WORK DRILL	DEEPEN	PLUG BACK [7. UNIT AGREEMENT NAME
OIL GAS WELL WELL	OTHER	SINGLE MULTIPLE ZONE	S. FARM OR LEASE NAME
NAME OF OPERATOR			Wills Federal

Marathon Oil Company 3. ADDRESS OF OPERATOR 10, FIELD AND POOL, OR WILDCAT 79702 Midland, Texas P.O. Box 552

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) Rhodes, Yates At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

330' FNL & 330' FWL

At proposed prod. zone

Same as above 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Sec 34, T-26-S, R-37-E 12. COUNTY OR PARISH | 13. STATE

9. WELL NO.

Lea New Mexico Approximately 6.5 miles Southeast of Jal, New Mexico 15. DISTANCE FROM PROPUSED 16. NO. OF ACRES IN LEASE NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to mearest drig, unit line, if any) 40 330' 615.87 19. PROPOSED DEPTH 20. ROTABY OR CABLE TOOLS 18. DISTANCE FROM PROPOSED LOCATIONS
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 3500' 7001 Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

2969.5' GL, Estimated 2983.5' KB

22. APPROX. DATE WORK WILL START* As soon as possible

IZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8''	24# , K-55	1200'	350 sacks CIRCULATE
7 7/8"	5 1/2"	15 5# K-55	35001	525 sacks CIRCULATE

Proposed to drill no deeper than 3500'.

All casing will be cemented and tested by approved methods.

Blowout Prevention Equipment will consist of 3000 psi working pressure Annular Preventor, Pipe Rams and Blind Rams. See Exhibit "A".

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any,

District Drilling Supt.

10-26-83

(This space for Federal or State office use)

Orig. Sgd.' Earl R. Cunningham

APPROVAL DATE

NOV 23 1983

CONDITIONS OF APPROVAL, IF ANY :

24

PERMIT NO.

APPROVAL SUBJECT TO -GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED.

NOV 28 1983

HOBES OFFICE