NO. OF COPIES REC	EIVED	
DISTRIBUTIO	ON	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	G AS	
OPERATOR		
PROPATION OF	ICE	
<u> </u>		

DISTRIBUTION SANTA FE		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-	
FILE U.S.G.S. LAND OFFICE	AUTHORIZATION TO TRA	AND ANSPORT OIL AND NATURAL (Effective 1-1-65
TRANSPORTER OIL GAS			
PRORATION OFFICE Operator			
Tempo Energy, Inc.			
4000 N. Big Spring, S Reason(s) for filing (Check proper to	Suite 109, Midland, Texas	79705 Other (Please explain)	
New Well Recompletion Change in Ownership XX	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	= 1	
	ibilee Energy Corporation,		109,Midland, Texas 79705
I. DESCRIPTION OF WELL AN			
Graham Federal	2 Double "X" De		rl or Fee Federal LC-062269A
Unit Letter N ;	660 Feet From The South Lin	ne and 1980 Feet From	The West
		32-E , NMPM, SCURLOCK PERMIAN CORP I	Lea County
Name of Authorized Transporter of	o 154 0 / 1 /07)	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Phillips Petroleum Co	Casinghead Gas XX or Dry Gas	P. O. Box 3119, Midland Address (Give address to which appro- Bartlesville, OK 74004	ved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. N 22 24-S 32-E	ls gas actually connected? Wh	· · · · · · · · · · · · · · · · · · ·
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		
Designate Type of Comple		New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.
Date Spudded Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	Tubing Depth
Perforations	, Name of Freddering Learners	100000000000000000000000000000000000000	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	ifter recovery of total values of load oil	and must be equal to or exceed top allow-
OII. WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMM DEC 3 1 1985		ATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	19, 19
		TITLE	5 YORK NWA 1940
70W1	/	This form is to be filed in	compliance with RULE 1104.
1/2 / tarker	(ignature)	If this is a request for allowell, this form must be accompated the taken on the well in accompany.	wable for a newly drilled or deepened anied by a tabulation of the deviation ordence with BULE 111.
	resident (Title)		ust be filled out completely for allow-

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

12-27-85 (Date)

BECKA (E)

DEC 30 19**85**

Property CS