

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. LESVR. ☐ Other ☐

2. NAME OF OPERATOR
Jubilee Energy Corporation

3. ADDRESS OF OPERATOR
3100 N. "A", Bldg. E, Suite 103, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
LC 062269-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Graham Federal

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Double "X" Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 22, T-24-S, R-32-E

14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH
Lea

13. STATE
NM

15. DATE SPUDDED
1-14-84

16. DATE T.D. REACHED
2-01-84

17. DATE COMPL. (Ready to prod.)
2-13-84

18. ELEVATIONS (DF, RKB, RT, OR, ETC.)*
3587'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4947'

21. PLUG, BACK T.D., MD & TVD
4944'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4911' - 4921' Delaware

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN
Compensated acoustic velocity log

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	47	955'	12 1/4"	300 sx. Class "C"	
5 1/2	15.5 & 17#	4947'	7 7/8"	200 sx. 50-50 poz Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	4937'	

31. PERFORATION RECORD (Interval, size and number)

4911'- 4921' w/2 shots/ft

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4911'-4921'	500 gal. 7 1/2% acid
4911'-4921'	20,000 gal. 70 Quality Foam +
	20,000# sand.

33. PRODUCTION

DATE FIRST PRODUCTION
2-14-84

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
pumping

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
2-15-84

HOURS TESTED
24

CHOKE SIZE

PROD'N. FOR TEST PERIOD
→

OIL—BBL.
35

GAS—MCF.
TSTM

WATER—BBL.
50

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE
→

OIL—BBL.
35

GAS—MCF.
TSTM

WATER—BBL.
50

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

35. LIST OF ATTACHMENTS
one set of logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

ACCEPTED FOR RECORD
PETER W. CHESTER
FEB 29 1984

TEST WITNESSED BY
T. B. Garber

SIGNED _____ TITLE President DATE 2-20-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED
MAR 2 1984
O.C.D.
HOSBS OFFICE