

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jubilee Energy Corporation

3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79705

Reason(s) for filing (Check proper box)	Other (Please explain)
Oil Well ☒	Approval to flare casinghead gas from this well must be obtained from the Minerals Management Service
Completion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐	
Casinghead Gas ☐ Condensate ☐	

Change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Graham Federal	2	Double "X" Delaware	State, Federal or Fee	LC 062269-A
Location	Unit Letter	N	660	Feet From The South Line and 1980 Feet From The West
Line of Section	22	Township	24-S	Range 32-E, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation	P. O. Box 3119, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Phillips Petroleum Company	Bartlesville, Oklahoma 74004					
Is well produces oil or liquids, give location of tanks, test tank	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
N	22	24-S	32-E	no	approx. 30 days	

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res't.	Diff. Res.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
1-14-84	2-13-84	4947'	4944'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
3587' GL	Delaware	4910'	4937'					
Perforations	Depth Casing Shoe							
4911' - 4921' w/2 shots/ft.								

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	955'	300 sx. Class "C"
7 7/8"	5 1/2"	4947'	200 sx. 50-50- poz Class (
	2 7/8"	4937'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

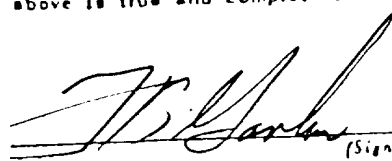
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-14-84	2-15-84	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24			
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	35	50	TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shot-in)	Casing Pressure (shot-in)	Choke Size

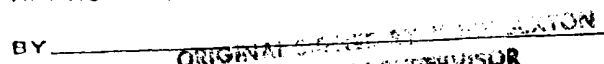
CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
President
(Title)
2-20-84
(Date)

OIL CONSERVATION DIVISION
FEB 24 1984

APPROVED _____, 19

BY 
ORIGINAL OFFICE OF MINERALS
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of condit

RECEIVED

FEB 23 1984

O.C.D.
HOBBS OFFICE

WELL NAME AND NO. GRAND-FEDERAL-7 2

LOCATION Sec. 22, T - 24 - S, R - 32 - E.

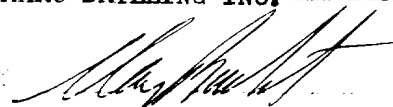
OPERATOR JUBILEE ENERGY CORPORATION

DRILLING CONTRACTOR MARC DRILLING INC.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>	<u>Degrees and Depth</u>
<u>3/4 638</u>				
<u>1 1449</u>				
<u>1 2106</u>				
<u>1 2682</u>				
<u>1 3184</u>				
<u>3/4 3692</u>				
<u>1 4186</u>				
<u>2 4760</u>				
<u>2 4965</u>				

DRILLING CONTRACTOR MARC DRILLING INC.


Clay Burkhart, President

Subscribed and sworn to before me this 3rd. February 1984

My comm. expires 11-3-87

