District I

PO Box 1980, Hobbs, NM 88241-1980

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico E y, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

Submit to Appropriate District Office

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe. NM 87504-2088

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Meridian Oil In	nc.	¹ Oper	ator name ar	nd Address					2	OGRID Num	ber	
P.O. Box 518									3 -	264	<u> </u>	
Midland, TX	79710-	-1810							ı	eason for Filin	•	
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	rty Code		71 25	<u> </u>	31.114	8 Property		· · · · · · · · · · · · · · · · · · ·			9 Well Number	
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2 0, 10, 10.	Section	Township	Range	Lot. Idn	Fe	eet from the	North/Se	outh Line	Feet from the	East/West	line County	
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Federal	Flo	owing				Pending			C 12) Elicetive	Date	C-129 Expiration Da	
I. Oil and	Gas Tr	ansporte	rs			***			<u> </u>			
Transporter OGRID			porter Name	•		20 POD		21 O/G		D ULSTR Lo		
020445									and Description			
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	Ä,								Sec. 25, 12	43, K33E		
023435	Tran	swestern	Pipeline	Co.		2816.	512	G	Motor in Inc		- 11	
									Meter is located at well location			
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34											· · · · · · · · · · · · · · · · · · ·	
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