

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 19858	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Meridian Oil Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 51810, Midland, TX 79710-1810 915-688-6943		8. FARM OR LEASE NAME, WELL NO. Madera Ridge # 1 '25' Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL At top prod. interval reported below At total depth		9. API WELL NO. 30-025-28533	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED		16. DATE T.D. REACHED	
17. DATE COMPL. (Ready to prod.) 10/25/95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3556'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 15,750'	
21. PLUG, BACK T.D., MD & TVD CIBP@13035'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 12,218'-12,330' Bone Spring (4 jspf-58 holes)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	61#	600'	17 1/2"	600 SXS	Circ.
9 5/8"	40#/36#	5087'	12 1/4"	2375 SXS	Circ.
7"	26#	13,420'	8 3/4"	1150 SXS	Circ.

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
5 1/2"	13,060'	15,000'	200 SXS		2.875"	12,146'
3 1/2"	14,036'	14,973'	140 SXS			12,427'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
14664'-14682' Atoka CIBP @13,795' w/35' cmt		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
13528'-13058' Wlfcmp CIBP@13035' w/35' cmt		12,218'-12,330'	F w/34,500 gls Medallion
12,218'-12,330' Bone Spring			3500 gel + 40,000 20/40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION 11/5/95	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) flowing				WELL STATUS (Producing or shut-in) producing		
DATE OF TEST 11/6/95	HOURS TESTED 24 hrs	CHOKE SIZE 6"	PROD'N. FOR TEST PERIOD	OIL - BBL. 33	GAS - MCF. 100	WATER - BBL. 34	GAS - OIL RATIO 330:1
FLOW. TUBING PRESS. 33	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS C102 & C104
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Compliance DATE 11/15/95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	0'	525'	Anhydrite & Redbeds	Delaware	5270'	
	525''	3041'	Anhydrite	Cherry Canyon	6304'	
	3041'	3845'	Salt	Leonard	9060'	
	3845'	5405'	Anhydrite, Shale, Lime	Bone Springs	9220'	
Jerry Canyon	5405'	6580'	Anhydrite, Shale, Lime			
Marker/Leonard	6580'	9600'	Lime, Sand, Shale, Chert			
Bone Springs	9600'	12,427'	Shale, Lime			

38. GEOLOGIC MARKERS