## OIL CONSERVATION DIVISION P. O. BOX 2088

## SANTA FE, NEW MEXICO 87501

1	S.O.S.  AMO OFFICE  SAMEFORTER OIL  DAB  PERATOR  ROBATION OFFICE	•	FOR ALLOWABLE  AND  ASPORT OIL AND NATURAL GAS	
Cr	HNG OIL COMPANY			
Ad	P. O. Box 2267, Midland, Texas 79702			
R.	ason(s) for filing (Check proper	box)		
	- wen	Change in Transporter of:	Other (Please explain)	
Recompletion Oil Dry Gos				
Ch	ange in Ownership	Control (a)	ndensere	
lf c ●nd	hange of ownership give nam address of previous owner_			· ·
I. DE	SCRIPTION OF WELL AN	D LEASE		
Ma	dera Ridge 25 Federa	al Com. 1 Westpitchfork	Panch Atalan / Kind of Le	Lease No
· · · · · · ·	railon	TIECHIOIR	Ratich Atoka 7 State, Fed	Federal NM1985
	Unit Letter L :	1980 Feet From The South	Line and 660 Feet Fro	m Th• West
<u></u>	Line of Section 25	Township 24S Range	33E , ммрм, Lea	County
i. DES	SIGNATION OF TRANSPO	RTER OF OIL AND NATURAL O	GAS	•
Non	te of Authorized Transporter of	Oil or Condensate 🗓		roved copy of this form is to be sent)
	e Permian Corporation		P. O. Box 1183, Housto	n Tevas 77001
	anguage orn Pineline	- · · · · · · · · · · · · · · · · · · ·	Address (Live address to which app	roved copy of this form is to be sent)
	answestern Pipeline		P. O. Box 2521, Housto	n, Texas 77001
	ell produces oil or liquids, clocation of tanks.	Unit Sec. Twp. Rge.  L 25 248 33E	No	hen
11 th	is production is commingled simple in the second in the se	with that from any other lease or pool		:
1	Designate Type of Complete	tion - (X) OII Well Gas Well	New Well Workover Deepen	Plug Back   Same Hes'v. Diff. Res'v
<u> </u>	Spudded	Date Campl. Ready to Prod.	X	
l'	-27-83		Total Depth	P.B.T.D.
	ations (DF, RKB, RT, GR, etc.)	7-2-84	Top Oil/Gas Pay	14,908
ı	3556' GR		14,644'	Tubing Depth
i i	orations		1 14,044	2-7/8" at 13,827' Depth Casing Shoe
14	,644' to 14,682'			
-	UO. 5 6175		D CEMENTING RECORD	
17.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	-1/4"	13-3/8" 9-5/8"	600'	600 C1 C
	3/4"	7"	5087	1900 Lite & 475 Cl C
**		5-1/2" Liner	13420' 15000' TOL: 13060'	750 Lite & 400 C1 H
TES:	T DATA AND REQUEST F			and must be equal to or exceed top allow
OIL	WELL	able for this d	epth or be for full 24 hours)	
Date	First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	iji, eic.)
Lengt	in of Test	Tubing Pressure	Casing Pressure	Choxe Size
Actua	I Prod. During Test	OII-Bbla.	Water-Bbls.	Gas-MCF
<u></u>				
	WELL I Frod. Test-MCF/D	Length of Test		
	700	24 hours	Bbls. Condensate/AMCF	Gravity of Condensate
10011	ng breihod (pitot, back pr.)	Tubing Pressure (Shut-In)	Cosing Pressue (Shut-in)	49.0
	k Pressure	8800	Sealed	Choke Size
CERT	TFICATE OF COMPLIAN		îi — — — — — — — — — — — — — — — — — — —	16/64"
.,	THE STE OF COMPLIAN	CE	OIL CONSERVAT	
1 herel	by certify that the rules and	regulations of the Oll Conservation	APPROVED DEC 18 1994 AND AND AND AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS OF THE PROPERTY AND ADDRESS OF THE PROPERTY ADDRESS O	
Divisi	on have been complied with	and that the information given		
above	is true and complete to the	best of my knowledge and belief.	BYESTAGE	A STATE OF THE STA
* 3-1/2" Liner at 14,973' TOL at 14036', 140 C1H			TITLE	**************************************
		, 1.0 SIII		
Botto & Odow				compliance with BULE 1104.
	(Signi		If this is a request for allowable for a newly dillied or deepenowell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULR 111.	
	Betty Gildon, Regula	tory Analyst		
(Tule) December 7 109/			All sections of this form must be filled out completely for allow able on new and recompleted wells.	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.