	COMPLETIONS PI# 30-T-0019 10/13/86 SEC 25 TWP 24S RGE 33E 30-025-28533-0001 PAGE 1
	NMEV
	HILA LEA * 1980FSL 660FWL SEC NW SW FOOTAGE OPERATOR
	OPERATOR WELL NO. WELL NO. WELL NO. LEASE NAME WELL CLASS INIT FIN LEASE NAME LEASE NAME
	1 WELL NO. 3556GR OPER ELEV MADERA RIDGE "25" FEDERAL COM PLTCHEORK DIME
_	O9/08/1986 09/15/1986 API 30-025-28533-0001 SPUD DATE COMP. DATE PERMIT OR WELL I.D. NO 13742 HOL DO LOG COMP. DATE
	SPUD DATE COMP. DATE C
	PROJ DEPTH PROJ FORM CONTRACTOR DTD 15750 DRILLERS T.D. LOG TD
	DID 15750 DRILLERS T.D. PB 13742 OTD 15750 FM/TD MORROW LOCATION DESCRIPTION 28 MI SE HALDULU
-	28 MI SE HALFWAY, NM
_	TEG 2 7/8 AT 13420
	IPF 2500 OUTPUTIAL
	WOLFCAMP PERF 2500.0MCFD 16/64CK 24HRS PERF 13528-13580 13528-13580
-	TP 8200 13380 13328-13580 002
	NO TRIMNT RPTD 13528-13580 GOR NR, GTY NR
_	ATOKA PERF
	BRPG 14664-14682 14664-14682
	DEPTH 13742 001 DRILLING PROGRESS DETAILS
	HNG OIL
_	BOX 2267 MIDLAND, TX 79702 915-686-3600
	RIDGE "25" FEDERAL COM. ELEV 3556 GR. SPUD
	Copyrighted Reproduction Prohibited
	(f) - on Oreum Information
	COMPORATION PI-WRS-GET

. . . .

C	COMPLETIONS 1# 30-T-0019	10/13/86	SEC 2 30-025-	5 TWP 28533-0	24S RGE 001	33E PAGE 2 WSX WSD	
					ERAL COM		•
	HNG OIL 1	MADERA	RIDGE 2	<u></u>			
	DRIL 12/27/ W/2375 13060- W/140 MOROM	LING PROGRE 83. 13 3/8 SX, 7 @ 1 15000 W/200 SX. LOG TO 1 CLASTICS 1/5/85. IPC 14664-1468 LOC/1986/ 15750 TD, COMP 9/15/ PROD ZONE FIRST REP WOLFCAMP FIELD SUG	@ 600 W 3,420 W/ 0 SX, 3 PS: STR 14742. C AOF 1267 2. PB 13742 /86, IPF CK, RPT - WOLFC OPT & CO	/600 SA 1150 SX 1/2 LNR AWN 138 0TD 1575 73 MCFGH 2 2500 M GOR NO D, FTP AMP 135 MPLETIC	CFGPD TH T RPTD, 8200, FC 28-13580	RU 16/64 GTY NOT P PKR	

Operator		and distances must	AND ACREAGE DED	ICAN IPLAT	Phim C Surers EllerN
· E	ING OIL CO	MPANY	Lease	of the Section.	بين
Cont Letter	Section	The second se	MADERA RIDO	E 25 FED. COM.	Well No.
L	25	Township	Range		
Actual Footage Lo	cation of Wells	24 SOUTH	33 EAST	County	
1980			JJ LAST	LEA	_
Ground Level Elev.	leet from the	SOUTH line on			
3556.0	Producing F	ormation	Pool	eet from the WEST	
		Wolfcamp			line
I. Outline th	e acreage dedic	ated to the aubiant	Pitchfork Ranc	h, West	Dedicated Acreage:
interest an	n one lease of mmunitization.	different ownership is unitization, force-pool	dedicated to the well, ing. etc?	th, West or hachure marks on the entify the ownership the have the interests of a	
If answer is this form if No allowable	"no," list the necessary.)	owners and tract desc	of consolidationC	communitization	
sion. NM 19858	g. or otherwise)	or until a non-standard	Interests have been c unit, eliminating such	onsolidated (by communation interests, has been ap	nitization, unitiza proved by the Com
Ed M. Smyth .25 ORR A. G. Andrikopoulos 4.75 ORR ING 50% WI outhland Roy 50% WI SA I/8 Royalt	USA 1/8 R	WI Roy. WI oyalt	TINGINEER STATE ON SURVEY	I hereby certif tained herein i best of my kno	Aildon Analyst
				nates of actual s under my supervis	1983
			ł	1 0 1	



Control HNG OIL COMPANY International and its fore the state bundered of the Settion International and the fore the state bundered of the Settion International and the fore the state bundered of the Settion International and the setting of the setting of the setting of the Setting International and the setting of			NEW MEXICO ON WELL LOCATION	AND ACREAGE [DEDICA	TION PL	AT	Form C-102 Supersedes C-12 Ellective 1-1-65
Limit Letter Section Control MADERA RIDGE 25 PED. COM. Letter Acted Floatage Location of weit: 24 SOUTH 33 EAST Control Letter 1980 test from the SUPPH The med 660 test from the WEST Control Conduct Free Letter Presention Control Presention Control Control Area Conduct Free Letter Presention Control Area Control Control Control Control Area Conduct Free Letter Presention Control Area Control Control Area 1. Outline the acreage dedicated to the subject well by colored pencil or hachine marks on the plat below. Area Area 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working dated by communitization, unitization, force-pooling, etc? Communitization Area S. If more than one lease of different ownership is dedicated to the well, have actually here consolidated. Use reverse aide of No allowable will be assigned to the well unit all interests have been consolidated. (Dy communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission such as for my back of more larged and for the such and conterest on there for and contered anded. MM 1		G OLL COMP	A LIX		eries of (the Section		
Actual Focuse 23 24 SOUTH 33 EAST County LEA 1980 test team the SOUTH SOUTH 100 test town the WEST town 1.0 Atoka Productor presentor Productor presentor 230 Areas 1.0 Outline the accessed dedicated to the subject well by colored practil or hackare marks on the plat below. 2.11 more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working instreme that one one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization. Interests of all owners been consolidated by communitization. Interests and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitiation, force-pooling, etc? IM 19858 INM 21508 Ed M. Smyth [Konald H. Hatch Southland Roy. -2.75 ORR USA 1/8 Royalty	Unit Letter			MADERA R	IDCE	25 FED.	COM.	Well No.
1980 tert find, the SOUTH line and 660 tert find, the WEST line Convertion Producting Pormation Producting Pormation Producting Pormation Producting Pormation Acrea 1. Outline the acreage dedicated to the subject well Pitchfork Ranch , West Decodes Acreasi Acrea 2. If more than one lease is dedicated to the well, cutline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to the well, have the interests of all owners been consolidated of the ownership thereof (both as to working interest). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to the well, have the interests of all owners been consolidated. 3. If more than one lease of different ownership is dedicated to the well, have the interests. It is the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well unit) all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or uniti a non-standard unit, eliminating such interests, has been approved by the Commission. NM 19858 INM 21508 INM 21508 INM 21508 It was the information constraint the stant information. Edd M. Smyth IRonald H. Hatco Sift Mark 100 Milling Roy			1 -	1 .	ST			
Consult Level Elev. Produces Presenting Description End of the set	1980		SOUTH					
DJDD:0 Atoka Pitchfork Ranch , West Descriptions Atoka 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. Atoka Atoka Atoka 2. If more than one lease is dedicated to the well, cutline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to the well, have the interests of all owners been consolidated to the well, have the interests of all owners been consolidated to the set of munitization. Image: The the owners and tract descriptions which have actually been consolidated. (Use reverse side of the soft of otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests. The used service of the soft of otherwise is the formation consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests. has been approved by the Commission consolidated Roy. NM 19858 INM 21508 Ed M. Smyth Ronald H. Hatch A. G. HNC 508 WI USA 1/8 Royalty Image: Company Value Soft Wing Soft Wi USA 1/8 Royalty VISA 1/8 Royalty Image: Company Image: Company Imare of ecal sunces more the presoft on the start of mis t		Producing For	nation		feet	from the	WEST	line
Access Access Access 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated dated by communitization, unitization, force-pooling, etc? [X] Yes No If answer is "yes," type of consolidation Communitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NM 19858 INM 21508 Ed M. Smyth Ronald H. Hatch .4. C. HNG 508 WI Southland Roy. 508 WI Southland Roy. 508 WI Southland Roy. 508 WI USA 1/8 Royalty Image of actual there the well laction field may able to field on the song is the well laction field may able to field with the song is the well laction field may able to field with the song is		Atoka		Pitchfork R	anch	, West		Dedicated Acreage:
If answer is "no?" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion. NM 19858 INM 21508 Ed M. Smyth IRonald H. Hatco A. C. INC 508 WI Andrikopoulos Southland Roy. 4.75 ORR 508 WI Southland Roy. 508 WI USA 1/8 Royalty USA 1/8 Royalty USA 1/8 Royalty USA 1/8 Royalty I hereby certify that the well location above on this plow was plaited from tisled mere so actual surveys made by me or under my supervision, and that the some is me and converts methe baset of my knowledge and ballef. Date Surveyse NOVEMBER 4, 1983 Prosticed Protestion Endowerse	3. If more than dated by com	one lease of dif munitization, un	fedicated to the wel ferent ownership is o itization, force-poolin	l, outline each an dedicated to the ng. etc?	nd ident well, ha	tify the o ive the in	wnership terests o	thereof (both as to working
Ed M. Snyth .25 ORR A. G. Andrikopoulos 4.75 ORR Southland Roy. 4.75 ORR Southland Roy. USA 1/8 Royalty USA 1/8 Royalty Beso Betty Gildon 1 hereby certify that the information con- tained herein is true and complete to the best of my knowledge and belief. Name Betty Gildon Position Regulatory Analyst Company HNG OIL COMPANY Date 8/1/84 I hereby certify that the well location shown on this plat was platted from field notes of actual surveyed NOVEMBER 4, 1983 Pegiatured Professional Engineer	forced-pooling sion.	"no," list the ov cessary.) will be seriored	ners and tract descr	iptions which he	ve actu	ally been	consolid	ated. (Use reverse side of munitization, unitization, approved by the Commis-
	Ed M. Smyth .25 ORR A. G. Andrikopoulos 4.75 ORR HNG 50% WI Southland Roy. 50% WI USA 1/8 Royalt	IRonald H. 15% ORR HNG 50% W Southland 50% W USA 1/8 Ro	I Roy	- 676		E P R C C H D C C H D C C H D C C H D C C H D C C H D C C C H D C C C H D C C C C	hereby ce hereby ce	ertify that the information con- ein is true and complete to the knowled and belief. <u>USANDOM</u> ildon ory Analyst <u>COMPANY</u> <u>784</u> wrify that the well location is plat was platted from field wal surveys made by me or pervision, and that the same correct to the best of my ad belief. <u>4, 1983</u> essional Engineer

0



NE IEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

•

.

G

erator			s must be from t		ies of the Se	ction.		
	G OIL COM	PANY	Lea	MADERA RI	DGE 25 1	TED. COM.		Well No.
it Letter S	ection 25	Township 24 SOUT		Range	Coun			1
tual Footage Locati		24 3001	.п	33 EAS	T	LEA		
	leet from the	SOUTH	line and	660	feet from	the WEST		
ound Level Elev. 3556.0	Producing Fo Morr		Pool			the WEDI	the second se	line ited Acreage:
1. Outline the	the second s			chfork Ra	inch		1	220
3. If more than dated by com	one lease of c munitization,	lifferent owner unitization, for	ship is dedici ce-pooling.et	ated to the w c?	ell, have (he interests		(both as to workir vners been consol
No allowable	"no," list the ccessary.) will be assign	ed to the well	act description	ns which hav	e actually			Use reverse side of ation, unitization ed by the Commis
M 19858	NM 21508			· · · · · · · · · · · · · · · · · · ·		7	CERTI	FICATION
M. Smayth	Ronald H	. Hatch	and the second se	TIMEFR .		I hereby	certify the	at the information con
.25 ORR	15% ORR	Ĩ		STATE O		toined h	erein is tru	e and complete to th
G.	 HNG 50%	14/1	and and a		122	Dest of	ny know	lge and belief.
ndrikopoulos	Southland		EG.	676	RV	Name Name	ty /	u Don
4.75 ORR	50%	WI	- ## -		Js	Betty	U Gildon	
IG 50% WI	USA I/8	Royalty		MEXIC		Position		
uthland Roy	.		10,	WW. WEST	li l	Company	tory A	nalyst
50% WI A I/8 Royai	l Fal					HNG O	IL CO	MPANY
	L y			1		Date	·····	
	1			l 		Novemb	oer 30,	1983
) 	 +					shown on notes of under my is true a	this plat w actual sur supervisio	nat the well location was platted from field weys made by me or m, and that the same to the best of my f.
	1			1				
	I			1		Date Survey		1000
	1			ł		NOVEMB Registered F	ER 4,	1983 I Engineer
	1			1		and/or Land	Surveyor	[.] A.
				1		Cartilicate	pW.	Vut
0 660 '90 1	320 1850 1980	2310 2640	2000 1500	· · · · · · · · ·	<u>}</u>		D. JOHN I	W. WEST, 676

Form C-102 Supersedes C-128