District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505 2040 South Pacheco

Form C-104 Revised October 18, 1994 Instructions on back

■ AMENDED REPORT

OIL CONSERVATION DIVISION Santa Fe, NM 87505

State of New Mexico

Enc. 64, Minerals & Natural Resources Department

Submit to Appropriate District Office 5 Copies

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Direct despetation	0		tor name an	d Address				² OGRID Number			
Burlington P.O. Box 5					026485						
1			1	³ Reason for Filing Code							
Midland, Texas 79710 4 API Number					µ⁵ Pool N	<u>Change o</u>	f Operator	5-2-97 Pool Code			
30-0 25-28534		a		Di+	Ŋ						
⁷ Property Code			Pitchford Ranch Morrow (Gas) 8 Property Name						82930 9 Well Number		
21857 (8357		357	Vaca Ridge 20 Federal							Vell Number 1	
П.	Surface	Location	, , ,		1404 111434	<u>. V I VVVI .</u>	21				
UL or lot no.	Section	Township			Feet from the	from the North/South Line		Feet from the	from the East/West line County		
0 20 245					660	660 South		1980			
11 Bottom Hole Location										lLea	
UL or lot no.	Section Township				Feet from the	North/South Line		Feet from the	East/West line	County	
12 Lse Code F	¹³ Producin	oducing Method Code 14 Gas Connection Date		¹⁵ C-129 Pe	15 C-129 Permit Number		C-129 Effective I	Date 17 C-	129 Expiration Date		
III. Oil and	d Gas Tr	- ransnorter	<u></u>								
18 Transporter	I Gas		porter Name	<u> </u>	20 POI	<u> </u>	21 O/G	22 POT	ULSTR Locati		
OGRID		and	Address				2.0,0	and Description			
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14538	Bur1	ington Res	ources ()i1&Gas Co.	23235	30	G				
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IV. Produc	ed Wate	Jr.									
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232255	50							-			
V. Well Co											
²⁵ Spud Date	,	26	Date 27 TD			78 pp.	²⁸ PBTD		ions 30	³⁰ DHC, DC, MC	
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31 Hole	- Siza	20 Ready									
³¹ Hole	e Size	20 Ready		& Tubing Size		33 Dep			³⁴ Sacks C		
³¹ Hole	e Size	20 Ready									
³¹ Hol	e Size	20 Ready									
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VI. Well Te	est Data		³² Casing	& Tubing Size		33 Dep	th Set		³⁴ Sacks C	ement	
VI. Well Te	est Data	Gas Delivery I	³² Casing	& Tubing Size	38 -	33 Dep	th Set	39 Tbg. Pressure	³⁴ Sacks C		
VI. Well Te	est Data		³² Casing	& Tubing Size	38 -	33 Dep	th Set		34 Sacks C	'ement	
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