

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF APPLICANTS	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PERMITS OFFICE	

Operator O. H. Berry	
Address 188 One Marienfeld Place, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. L. Isbell	Well No. 8	Pool Name, Including Formation JalMat Yates Seven Rivers	Kind of Lease State, Federal or Fee Fee	Lease No.
Location				
Unit Letter G : 1335 Feet From The North Line and 1335 Feet From The East				
Line of Section 15 Township 24 Range 36 , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation Permian (Eff. 9/1/87)	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, Texas					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 15	Twp. 24	Rge. 36	Is gas actually connected? Yes*	When January 8, 1984*

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-01-83	Date Compl. Ready to Prod. 10-25-83	Total Depth 3570'	P.B.T.D.					
Elevations (DF, RAB, RT, GR, etc.) 3373.0	Name of Producing Formation Tansil	Top Oil/Gas Pay 3140'	Tubing Depth None					
Performances 3371, 3358, 3350, 3340, 3326, 3318, 3188, 3184, 3178, 3166, 3162, 3158, 3154, 3146		3140	Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-5/8"	8-5/8"	1344'	450					
7-7/8"	5-1/2"	3564'	150					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-1-83	Date of Test 1-8-84	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24 hours	Tubing Pressure pumping	Casing Pressure 20 psig	Choke Size --
Actual Prod. During Test 20	Oil-Bbls. 20	Water-Bbls. 0	Gas-MCF 20

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]  
(Signature)  
Agent for O. H. Berry  
(Title)  
April 10, 1984  
(Date)

OIL CONSERVATION DIVISION

APR 17 1984

APPROVED \_\_\_\_\_, 19\_\_\_\_

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the detailed tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. Separate Form C-104 must be filed for each pool in multi-

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FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

SOUTHEASTERN NEW MEXICO:

Surface/30'	Caliche
30/560	Clays, red beds
560/740	Sands, shales
740/1440	Gyp and anhydrite
1440/2970	Salt and anhydrite
2970/3130	Anhydrite; streaks and sands
3130/3490	Sands and shales
3490/3548	Lime and dolomite

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name J. L. Isbell	
2. Name of Operator O. H. Berry		9. Well No. 8	
3. Address of Operator 188 One Marienfeld Place, Midland, Texas 79701		10. Field and Pool, or Wildcat JalMat Yates Seven Rvrs	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1335</u> FEET FROM THE <u>North</u> LINE AND <u>1335</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>24</u> RGE. <u>36</u> NMPM		12. County Lea	
15. Date Spudded 9-01-83	16. Date T.D. Reached 9-08-83	17. Date Compl. (Ready to Prod.) 10-25-83	18. Elevations (DF, RKB, RT, GR, etc.) 3373.0
19. Elev. Casinghead 3570'	20. Total Depth 3570'	21. Plug Back T.D.	22. If Multiple Compl., How Many 0-3570'
23. Intervals Drilled By Rotary Tools Cable Tools			24. Producing Interval(s), of this completion - Top, Bottom, Name 3371/3140 Tansil, y, SR 3140'-Tansil
25. Was Directional Survey Made Yes			26. Type Electric and Other Logs Run Radioactivity Log
27. Was Well Cored No			28. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	23#	1344'	9-5/8"
5-1/2"	14#	3564'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 sx		0	
150 sx		0	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 3371, 3358, 3350, 3340, 3326, 3318, 3188, 3184, 3178, 3166, 3162, 3158, 3154, 3146, 3140			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
3371/3140		1500 gal. 15% mud acid	
33. PRODUCTION			
Date First Production 10-1-83	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping		Well Status (Prod. or Shut-in) prod.
Date of Test 1-8-84	Hours Tested 24	Choke Size --	Prod'n. For Test Period 20
Flow Tubing Press. pumping	Casing Pressure 20 psig	Calculated 24-Hour Rate 20	Oil - Bbl. 20
Gas - MCF 20		Water - Bbl. 0	Gas - Oil Ratio 36°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented			Test Witnessed By David Ford
35. List of Attachments Radioactivity Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>O. H. Berry</u>		TITLE <u>Operator</u>	
DATE <u>1-18-84</u>			

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Northwestern New Mexico

T Cisco (Bough C) \_\_\_\_\_ T \_\_\_\_\_

OIL OR GAS SANDS OR ZONES

No. 1, from 3140 \_\_\_\_\_ to 3371 \_\_\_\_\_

No. 2, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from \_\_\_\_\_ to \_\_\_\_\_

No. 4, from \_\_\_\_\_ to \_\_\_\_\_

No. 5, from \_\_\_\_\_ to \_\_\_\_\_

No. 6, from \_\_\_\_\_ to \_\_\_\_\_

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet

No. 2, from ..... to ..... feet

No. 3, from ..... to ..... feet

No. 4, from ..... to ..... feet

..... (Attach additional sheets if necessary)

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

RECEIVED  
FEB 8 1984  
O.C.D.  
HOBB'S OFFICE  
JAN 30 1984  
O.C.D.  
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