

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and
Effective 1-1-65

DISTRICT	
SUB-DISTRICT	
FILE	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	O. H. Berry
Address	188 One Marienfeld Place, Midland, Texas 79701
Reason for filing (check proper box)	
New well	☒ XX
Change in Transporter	☐ ON ☐ OFF
Change in casinghead gas	☐ ON ☐ OFF
CASINGHEAD GAS MUST NOT BE FLAMED AFTER 3/1/84 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.	

If change of ownership, give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Owner	J. L. Isbell	8	JalMat Yates Seven Rivers	State, Federal or lease	Fee
Location					
Direction	G	1335	Feet From The North	1335	Feet From The East
Section	15	24	36	Lea	County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authority	The Permian Corporation	Address (for address to which approved copy of this form is to be sent)	P. O. Box 1183, Houston, Texas 77001
Name of Authority	El Paso Natural Gas Company	Address (for address to which approved copy of this form is to be sent)	P. O. Box 1492, El Paso, Texas
If well produces oil and gas, give location of tanks	A 15 24 36 No	When	

If this production is commingled with that from any other lease or pool, give commingling order number

III. COMPLETION DATA

Designate Time of Completion (XX)	Oil Well	Gas Well	Water Well	Deepen	Plug back	Side track	Diff. Res.
Date Spudded	9-01-83	Date Comp. Ready to Prod.	10-25-83	3570'			
Elev. (feet) of P.B., RT, GR, etc.	3373.0	Name of Producing Formation	Tansil	3140'		None	
Perforations	3371, 3358, 3350, 3340, 3326, 3318, 3188, 3184, 3178, 3166, 3162, 3158, 3154, 3146			3140			
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	9-5/8"	CASING & TUBING SIZE	8-5/8"	DEPTH SET	1344'	SACKS CEMENT	450
	7-7/8"		5-1/2"		3564'		150

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be given recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)

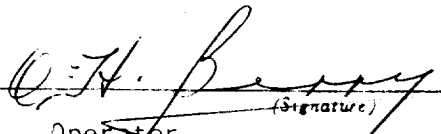
Date First New Oil Run to Tanks	10-1-83	Date of Test	1-8-84	Producing Method (Flow, pump, gas lift, etc.)	pump
Length of Test	24 hrs.	Tubing Pressure	pumping	Casing Pressure	20 psig
Actual Prod. During Test	20	Oil-Bbls.	20	Water-Bbls.	0
				Gas-MCF	20

GAS WELL

Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate-MMCF		Gravity of Condensate	
Testing Method (pilot, back prod.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Operator
18 January 1984
(Date)

OIL CONSERVATION COMMISSION

APPROVED **FEB 2 1984**, 19
BY **ORIGINAL SIGNED BY JERRY SEXTON**
TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviatl tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

RECEIVED
OCT 31 1983
HOBBS OFFICE

RECEIVED
OCT 31 1983
HOBBS OFFICE