

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-28596
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Moore "34" Comm.
8. Well No. #1
9. Pool name or Wildcat Pitchfork Ranch Strawn

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER <u>Re-entry</u>				
2. Name of Operator Bruce A. Wilbanks Company				
3. Address of Operator 505 N. Big Spring Suite 500, Midland, Tx 79701				
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>24-S</u> Range <u>34-E</u> NMPM Lea County				
10. Date Spudded 3-30-90	11. Date T.D. Reached 4-26-90	12. Date Compl. (Ready to Prod.) 4-30-90	13. Elevations (DF& RKB, RT, GR, etc.) 3396 G.L.	14. Elev. Casinghead 3394'
15. Total Depth 13,800'	16. Plug Back T.D. 13,800'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 13,647-13,780' Strawn Lime				20. Was Directional Survey Made N/A re-entry
21. Type Electric and Other Logs Run				22. Was Well Cored no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17.00	6534'	7 5/8"	250sx 50-50 poz	
				100 sx "C" + 2%CaCl ₂	
Above is Tie-back string only, all other strings set by HNG remain intact.					

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	13,640	13,460
26. Perforation record (interval, size, and number) 13,647-13780, 34" 48 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL no treatment			

PRODUCTION

28. Date First Production 4-30-90		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4-6-90	Hours Tested 24	Choke Size 12/64	Prod'n For Test Period	Oil - Bbl. 4	Gas - MCF 234	Water - Bbl. 31	Gas - Oil Ratio 58,500/1
Flow Tubing Press. 325	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 4	Gas - MCF 234	Water - Bbl. 31	Oil Gravity - API - (Corr.) 53.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By D. Eimers	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jeanette Lowery Printed Name Jeanette Lowery Title Agent Date 5/14/90