Formt 3160-5 UNITED STATES (September 2001) DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT		FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004	
			5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side			NM 21511 V 6. If Indian, Allottee or Tribe Name
			6. If Indian, Another of Tribe Name
			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other			8. Well Name and No.
2. Name of Operator			Madera 33 Fed. Com. #2
EOG Resources, Inc.			9. API Well No.
3a. Address P.O. Box 2267, Midland, TX 79702 3b. Phone No. (include area code) (915) 686-3608			30 025 28620 10. Field and Pool, or Exploratory Area
P.O. Box 2267, Midland, TX 79702 (915) 686-3608 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Pitchfork Ranch (Morrow)
V _{1,980'} FSL δV _{1,980'} FEL			11. County or Parish, State
Sec.33-T24S-R34E			Lea County, New Mexico
12. CHECK	APPROPRIATE BOX(ES) TO INDICAT	E NATURE OF NOTICE, I	<u> </u>
TYPE OF SUBMISSION	ION TYPE OF ACTION		
	Acidize Deepen	Production (Sta	art/Resume)
Notice of Intent	☐ Alter Casing ☐ Fracture	Treat Reclamation	☐ Well Integrity
Subsequent Report		nstruction Recomplete	Other
		Abandon Temporarily A	
Final Abandonment Notice	- Convert to Injunion		any proposed work and approximate duration thereof.
testing has been completed. determined that the site is reserved. PROCEDURE: 1. Load 2-7/8" 2. PU on 2-7/8 of 145,000# 3. PO to 14,10 4. POH and spote of the spote of t	Final Abandonment Notices shall be filed only a dy for final inspection.) NOTE - ATTRIBUTE TUBING WITH 10 ppg brine, "tubing with 10 ppg brine, "tubing and pull seal ass. If unable to pull out of and spot 15sx plug from t 25sx plug from 12,950' tree point of 7" casing. E 7/8" tubing and spot 100sx t 30sx plug from 5,250' to 45sx plug from 660' to 5 lug @ surface. Cut off we evel location. tions: 14,417' - 15,030'	rer all requirements, including recompt TO SET C PS W/35' CMT O ND tree, NU 5000 embly out of PBR @ f PBR, RIH and cut 14,100' to 13,900 o 12,850'. stimated recovery (50sx below and 5,150'. (BASE 2006) & 60'. lihead 4' below GI (OA)	14,141' or to a maximum 2 2-7/8" tubing @ 14,100'. 1'. WOC and tag. OR SET CICR AND SQE CMT TO COV 6,500'. PERFS. LEAVE CMT OL 50sx above) across 7" cut off. To
Name (Printed/Typed)			1
M. Lee	Roark	Title Engineer Tec	2n
Signature M. Lu	Konchi	Date 7/17/2002	
/	THIS SPACE FOR FEDER	AL OR STATE OFFICE US)E
Approved by (ORIG. S	GD.) ALEXIS C. SWOBODA	FTROLE!	GINECT Date JUL 18 2002
Conditions of approval, if any,	are attached. Approval of this notice does not wa legal or equitable title to those rights in the subje- to conduct operations thereon.	rrant or	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL SUBJECT TO

(Instructions on reverse)

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