

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.I. OIL CONS. COMMISSION  
P.O. BOX 1980 FORM APPROVED  
HOBBS, NEW MEXICO 88240  
Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.  
NM-2593

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Ed Powell IG Federal #2

9. API Well No.  
30-025-28621

10. Field and Pool, or Exploratory Area  
Leonard Queen South

11. County or Parish, State  
Lea Co., NM

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.  
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FNL & 330' FWL of Section 18-T26S-R38E (NWNW, Unit D)

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-6-95 - Moved in and rigged up pulling unit. Nippled down wellhead. Nippled up BOP. TOOH with 112 joints of 2-7/8" production tubing. Rigged up wireline. TIH with 5-1/2" CIBP - tagged tight spot at 3085'. Could not work thru. TOOH with CIBP. TIH with bit and bit sub to 3590'. TOOH. TIH with CIBP and set at 3550'. Rigged down wireline. TIH with tubing to 3500'. Circulated hole with mud laden fluid. TOOH with tubing. Shut down for night. NOTE: Steve Caffey w/BLM - Hobbs witnessed setting of 5-1/2" CIBP.

4-7-95 - Nippled down BOP. Nippled up wellhead. Screwed on 5-1/2" pull nipple. Removed casing slips and worked casing. Stretched casing - free at 1130'. Rigged up wireline. TIH with 5-1/2" jet cutter and cut casing at 2400'. Worked casing to 180000# - could not work free. TIH with 5-1/2" jet cutter and cut casing at 1130' - casing free. Rigged up casing equipment and laid down 5-1/2" casing. TIH with tubing to 2468'. Spotted 15 sacks "C" cement from 2468-2320'. POOH with tubing to 1187'. Spot 70 sacks "C" cement with 2% CaCl2 from 1187-895'. POOH with tubing. Shut down for night. NOTE: Steve Caffey w/BLM - Hobbs witnessed setting of cement plugs.

Approved as to plugging of the well bore  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Production Clerk

Date April 10, 1995

(This space for State Office use)

(ORIG. SUB.) JOE G. LARA

PETROLEUM ENGINEER

Approved by  
Conditions of approval, if any:

Title

Date

5/11/95