

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Yates Petroleum Corporation
3. ADDRESS OF OPERATOR
207 So. 4th St., Artesia, NM 88210
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 303 FNL & 330 FWL, Sec. 18-26S-38E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) Surface & Production Casing		

- NM 2593
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Ed Powell IG Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Leonard Queen, South
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit D, Sec. 18-T26S-R38E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3005' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 12-1/4" hole 10:15 AM 2-28-84. Ran 25 jts of 8-5/8" 24# J-55 ST&C casing set 1010'. 1-Texas Pattern notched guide shoe set 1010'. Insert float set 968'. Cemented w/350 sacks Pacesetter Lite, 3% CaCl₂. Tailed in w/200 sacks Class "C" 2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 10:00 PM 2-29-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Drilled out 6:00 PM 3-1-84. WOC 20 hrs. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling. TD 4700'. Ran 117 jts 4-1/2" 15.5# J-55 casing set 4700'. 1-regular guide shoe set 4700'. Super Seal float collar set 4660'. Cemented w/480 sacks Class "C" .3% CF-1, 2% KCL. Compressive strength of cement - 1050 psi in 12 hrs. PD 11:45 PM 3-10-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held OK. WOC. Note: Peter Chester w/BLM gave verbal permission to bring cement 500' above top pay, rather than circulate cement to surface. Waiting on completion unit 4 days.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED: Peter W. Chester TITLE: Production Supervisor DATE: 3-15-84

APPROVED BY: PETER W. CHESTER TITLE: _____ DATE: _____
CONDITIONS OF APPROVAL, IF ANY: APR 9 1984

RECEIVED
MAY 11 1961

APR 8 1961

O.C.D.
JUGGS OFFICE