STATE OF NEW MEXICO ENERGY AND MINERALS DEPART	MENT							
	WCIAI						Form C-104	
DISTRIBUTION							Revised 10-01 Format 06-01	
SANTA FE	OIL	CONSER	VATION	DIVISIO) N		Page 1	03
FILE		P. O.	BOX 2088				•	
U.8.g.s.	SA	NTA FE, N	EW MEXIC	0 87501				
LAND OFFICE								
TRANSPORTER OIL								
GAS OPERATOR		REQUEST	FOR ALLOW	ABLE				
PROBATION OFFICE	••		AND		·			
	AUTHORIZA	TION TO TRA	NSPORT OIL	AND NATU	RAL GAS			
· Operator					·			
Sun Exploration &	Production Com	hanv						
Address	rioduceron comp	<u></u>						
P. O. Box 1861, Mi	dland. Texas 70	9702						
Reason(s) for filing (Check proper	box)		·	Other (Pleas	e explaint			· · · · · · · · · · · · · · · ·
New Well				•	c captury			
		nsporter of:	. 1	- II	• • • •	~ ~		
	·	nsporter of:	Dev Gan		Casinghead			
Change in Ownership			Dry Gas Condensate	Form C-	129, NFO P	ermit		not
Recompletion Change in Ownership	Oil Casinghea			Form C-		ermit		not
Recompletion Change in Ownership Change of ownership give name	Oil Casinghea			Form C-	129, NFO P	ermit		not
Recompletion Change in Ownership Change of ownership give name nd address of previous owner_			Condensate	Form C- require	129, NFO P	ermit		not
Recompletion Change in Ownership I change of ownership give nam nd address of previous owner I. DESCRIPTION OF WELL	AND LEASE		Condensate	Form C-	129, ÑFO P d any more	ermit		
Recompletion Change in Ownership Change of ownership give ner nd address of previous owner L DESCRIPTION OF WELL Lease Name	AND LEASE Well Np. Pool	nd Gas	Condensate Yater Formation	Form C- require $\supset \beta$	129, NFO P d any more	ermit	No. 1633	Lødse No
Recompletion Change in Ownership change of ownership give name address of previous owner I. DESCRIPTION OF WELL Lease Name Cooper "B"	AND LEASE Weil Np. Pool 5 La	I Name, Inclusion	Gondensate Yater Formation tix 7 Rvr	Form C- require $\supset \beta$	129, ÑFO P d any more	ermit		
Recompletion Change in Ownership change of ownership give name address of previous owner I. DESCRIPTION OF WELL Lease Name Cooper "B"	AND LEASE Weil Np. Pool 5 La	I Name, Including ang Tie Mat Jeen Grayb	Gondensate Yater Formation tix 7 Rvr	Form C- require $\supset \beta$	129, NFO P d any more	ermit	No. 1633	Lødse No
Recompletion Change in Ownership Change of ownership give ner nd address of previous owner L DESCRIPTION OF WELL Lease Name	AND LEASE Weil Np. Pool 5 La	I Name, Including ang Tie Mat Jeen Grayb	<u>yater</u> Formation tix 7 Rvr	Form C- require	Kind of Lease State, Federal of Feet From Th	ermit	No. 1633 Fee	Lødse No
Recompletion Change in Ownership Change of ownership give name Address of previous owner LEASE Name COOPER "B" Location Unit Letter: Line of Section 14	AND LEASE Weil Np. Pool 5 La Qu 2310 Feet From The Township 24-S	nd Gas Jur sull i Name, Including ang Tie Mat Jeen Grayb West Range	Condensate <u>yater</u> Formation tix 7 Rvr Urg Line and <u>36-E</u>	Form C- require	Kind of Lease State, Federal of Feet From Th	ermit	No. 1633 Fee	NMJ-53
Recompletion Change in Ownership Change of ownership give name address of previous owner I. DESCRIPTION OF WELL Lease Name COOPER "B" Location Unit Letter: Line of Section 14 II. DESIGNATION OF TRA	AND LEASE Weil Np. Pool 5 La QL 2310 Feet From The Township 24-S NSPORTER OF OIL	nd Gas	Condensate Yater Formation tix 7 Rvr Urg Line and 36-E AL GAS	Form C- require	129, NFO P d any more Kind of Lease State, Federal of Feet From Th Lea	ermit	No. 1633 Fee North	Lecse No NMJ-53 County
Recompletion Change in Ownership Change of ownership give ner- d address of previous owner- L. DESCRIPTION OF WELL Lease Name COOPER "B" Location Unit Letter C Line of Section 14 II. DESIGNATION OF TRA Name of Authorized Transporter of	AND LEASE Well No. Pool 5 La Qu 2310 Feet From The Township 24-S NSPOR IER OF OIL (or Conden	nd Gas	Condensate <u>yater</u> Formation tix 7 Rvr Urg Line and <u>36-E</u> <u>At GAS</u>	Form C- require D A s 990 , NMPM Give address	129, NFO P d any more Kind of Lease State, Federal of Feet From Th Lea	ermit	No. 1633 Fee North	Lecse No NMJ-53 County
Recompletion Change in Ownership Change of ownership give ner- d address of previous owner_ L. DESCRIPTION OF WELL Lease Name Cooper "B" Location Unit Letter C Line of Section 14 II. DESIGNATION OF TRA Name of Authorized Transporter of Sun Refining & Mar	AND LEASE Well No. Pool 5 La Qu 2310 Feet From The Township 24-S NSPORTER OF OIL Cui X or Conden Keting Company	and Gas	Condensate <u>yater</u> Formation tix 7 Rvr Urg Line and 36-E Address (P. 0.	Form C- require	129, NFO P d any more Kind of Lease State, Federal of Feet From Th Lea	ermit	No. 1633 Fee North	Lease No NMJ-53 County
Recompletion Change in Ownership Change of ownership give ner- d address of previous owner_ L. DESCRIPTION OF WELL ease Name Cooper "B" Location Unit Letter: Line of Section 14 IL DESIGNATION OF TRAN Name of Authorized Transporter of Sun Refining & Mar	AND LEASE Weill No. Pool Weill No. Pool 2310 Feet From The Township 24-S NSPORTER OF OIL (OIL OF Conden Keting Company Casinghead Gas ()	nd Gas	Condensate <u>yater</u> g Formation tix 7 Rvr urg Line and 36-E Address (1 P. 0. Address (1)	Form C- require Form C- require S 990 , NMPM Give address Box 3187 Give address	129, NFO P d any more Kind of Lease State, Federal of Feet From Th Lea to which approve Longview	ermit or Fee d copy of f , Texa d copy of f	No. 1633 Fee North	Lease No NMJ-53 County
Recompletion Change in Ownership Change of ownership give name Cooper "B" Location Unit Letter Line of Section 14 II. DESIGNATION OF TRA Name of Authorized Transporter of Sun Refining & Mar	AND LEASE Weill No. Pool Weill No. Pool 2310 Feet From The Township 24-S NSPORTER OF OIL (OIL OF Conden Keting Company Casinghead Gas ()	and Gas	Condensate <u>yater</u> Permation tix 7 Rvr Urg Line and <u>36-E</u> <u>Address (0</u> P. 0. Address (0 P. 0.	Form C- require Form C- require S 990 , NMPW Give address Box 3187 Give address Box 1492	129, NFO P d any more Kind of Lease State, Federal of Feet From Th Lea to which approve Longview to which approve El Paso,	ermit or Fee d copy of f , Texa d copy of f	No. 1633 Fee North	Lease No NMJ-53 County
Recompletion Change in Ownership I change of ownership give name address of previous owner_ I. DESCRIPTION OF WELL Lease Name COOPER "B" Location Unit Letter: Line of Section 14 II. DESIGNATION OF TRA Name of Authorized Transporter of Sun Refining & Mar	AND LEASE Weill No. Pool Weill No. Pool 2310 Feet From The Township 24-S NSPORTER OF OIL (OIL OF Conden Keting Company Casinghead Gas ()	and Gas	Condensate <u>yater</u> Permation tix 7 Rvr Urg Line and <u>36-E</u> <u>Address (0</u> P. 0. Address (0 P. 0.	Form C- require Form C- require S 990 , NMPW Give address Box 3187 Give address Box 1492 ually connect	129, NFO P d any more Kind of Lease State, Federal of Feet From Th Lea to which approve Longview to which approve El Paso,	d copy of Texas	No. 1633 Fee North this form is to \$ 75606 this form is to 79978	Lease No NMJ-53 County

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Sr. Accounting Assistant

9-10-85

(Date)

(Title)

	OIL CONSERVATION DIVISION	I
APPROVE	Beddle W. Seay	
BY	Oll & Gas Inspector	
TITLE	SEP 1 2 1985	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepenwell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multipl completed wells.

RECEIVED



	LS DEPAR	ITMENT	· .					K	evised 10-1-78	
			OIL	. CONSEF	VATION	DIVISION		So have-	te Type of Leuse	
DISTRIBUTIO	N			F. O	. BOX 2088			Su. Maica State		_
SANTA FE			S	ANTA FE, I	NEW MEXIC	0 87501		L	Lil & Gas Lease I	Fee X
FILE]						ł		10.
U.S.G.S.		WEL	L COMPL	ETION OR F	RECOMPLETI	ON REPORT AN	ND LOG]-533	
OPERATOR		 −−						{//////		1111
IG. TYPE OF WELL	l	LL			• · · · · · · · · · · · · · · · · · · ·			$\overline{\sqrt{1111}}$	77///////	$\overline{\eta}\overline{\eta}$
•		01L [-						7. Unit Ac	greement Name	
. TYPE OF COMPLE	TION	01L WELL	WE WE		Y ОТНЕН	·				
		ſ	-) e						r Lease Name	
Name of Operator		DEEPEN		RESVR	OTHER	t		Cooper	· ''B''	
-•					• •			9. Well No). 	
Sun Explorat	ion & l	Product:	ion Co.					5		
P. O. Box 18	61 MH	aland '	P 7070	າ 				10 Field	and Pool, or Wild	cpt
	01, MIC	mand,	LX /9/0	2				Seve	n Rivers	ites
Location of Well					· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·		11111	mmm	7777
										////
NIT LETTER C	LOCAT	2310		ves	st	990				////
			/ 6 6 1			innymin'	EET FROM	12. County	milli	7777
HE NORTH LINE OF	14	.	24-9	· 36_F		/////X/////	//////			////
5. Date Spudded	16. Date	T.D. React	hed 17 Dat	e Compl. /Read	NMPM	Elevations (DF, R		Le	a /////	7117
12-21-84	12_3	30-84	1	-25-85	10 1100.) 18.	3344.7' GR	KB, KI, G	$K_{1} e(c.) = 19$	Elev. Cashingh	ead
0. Total Depth		21. Plug Ba			ultiple Compl., H					
3630	:			22. 1 M Man	viliple Compl., H Y	low 23. Interval: Drilled 1	By i		Cable Tools	
4. Producing Interval(s	1						<u>►</u>	X		
3290-3316	s), of this c	completion -	- Top, Botto	m, Nome					25. Was Directio Made	nal Sur
_ 32€1 -3 630 7	-Rivers	3							Made	
									Yes	
6, Type Electric and C	ther Logs	Run						27.	Was Well Cored	
GR									No	
8.			CA	SING RECORD	(Report all string	s set in well)			No	
CASING SIZE	WEIGH	TLB./FT.		HSET	HOLE SIZE					
8-5/8	24		572		12-1/4		ING RECO	DRD .	AHOUNT	ULLE
5-1/2	14		3630			450 sxs				
<u> </u>	<u> </u>				7-7/8	700 sxs	<u> </u>			
······································									4	
0		1.1160				1			_	
			RECORD	<u>l</u>	·····	30.	TI	JBING REC	ORD	
SIZE	тор		RECORD	SACKS CEME	NT SCREEN			JBING REC		SET
	тор			SACKS CEME	NT SCREEN			THSET	ORD PACKEF	SET
	TOP			SACKS CIEME	NT SCREEN	I SIZE	DEF	THSET		SET
SIZE			воттом	SACKS CIME	NT SCREEN	size 2-7/8	DEF 31	ртн seт 91	PACKER	SET
SIZE			воттом	SACKS CEME	32.	ACID, SHOT, FRA	DEF 31 CTURE, C	PTH SET 91 CEMENT SC	PACKER	
SIZE			воттом	SACKS CEME	32.	size 2-7/8	DEF 31 CTURE, C	PTH SET 91 CEMENT SC	PACKER	
SIZE	interval, st		воттом	SACKS CEME	32. DEPTI	ACID, SHOT, FRA	DEF 31 CTURE, C	PTH SET 91 CEMENT SC	PACKER	
SIZE	interval, st		воттом	SACKS CEME	32. DEPTI	ACID, SHOT, FRA	DEF 31 CTURE, C	PTH SET 91 CEMENT SC	PACKER	
SIZE	interval, st		воттом	SACKS CEME	32. DEPTI	ACID, SHOT, FRA	DEF 31 CTURE, C	PTH SET 91 CEMENT SC	PACKER	
See Attachmer	interval, st		воттом		32. DEPTH	ACID, SHOT, FRA	DEF 31 CTURE, C	PTH SET 91 CEMENT SC	PACKER	
Size Perforation Record (See Attachmen	Interval, st	ize and num	BOTTOM berj	P	32. DEPTH See	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL	DEF 31 CTURE, C	PTH SET 91 CEMENT SC NT AND KI	PACKER DUEEZE, ETC. ND MATERIAL L	SED
Size Perforation Record (See Attachmen	Interval, st	ze and num	BOTTOM ber) Method (Flo	P	32. DEPTH	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL	DEF 31 CTURE, C	VTH SET 91 CEMENT SC NT AND [*] KI Well Statu	PACKER DUEEZE, ETC. ND MATERIAL L S (Prod. or Shut-	SED
SIZE Perforation Record (See Attachment 1-24-85	Interval, st	Production	BOTTOM ber) Method (Flo pump	Pi wing, gas lift, p	32. DEPTH See RODUCTION pumping - Size a	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL	DEF 31 CTURE, C	VTH SET 91 CEMENT SC NT AND [*] KI Well Statu	PACKER DUEEZE, ETC. ND MATERIAL L	SED
SIZE . Perforation Record (See Attachment	Interval, st nt Hours Tes	Production	BOTTOM ber) Method (Flo	P	32. DEPTH See RODUCTION pumping - Size at	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL Attachment	DEF 31 .CTURE, C AMOU	Well Statu	PACKER DUEEZE, ETC. ND MATERIAL L S (Prod. or Shut-	SED
SIZE . Perforation Record (See Attachment te First Production 1-24-85 te of Test 2-14-85	Interval, st nt Hows Tes 24	Production 1 ¹ 2 ¹¹ tod hrs:	BOTTOM ber) Method (Flo pump Choke Size	Piwing, gas li ⁽¹⁾ , p Prod'n. For Test Period	32. DEPTH See RODUCTION pumping - Size a	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL	DEF 31 .CTURE, C AMOU	Well Statu	PACKER DUEEZE, ETC. ND MATERIAL L S (Prod. or Shue- Prod.	SED
SIZE Perforation Record (See Attachment te First Production 1-24-85 te of Test 2-14-85	Interval, st nt Hours Tes	Production 1 ¹ 2 ¹¹ tod hrs: essure	BOTTOM ber) Method (Flo pump	Piwing, gas li ⁽¹⁾ , p Prod'n. For Test Period	32. DEPTH See RODUCTION pumping - Size at	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL A Attachment A type pump; Gas - MCF 271	DEF 31 .CTURE, C AMOU	Well Statu - Bbl.	PACKER DUEEZE, ETC. ND MATERIAL L So (Prod. or Shue- Prod. Gas - Oil Raile	SED
SIZE . Perforation Record (See Attachmen	Interval, st nt Hours Tes 24 Casing Pr	Production 1 ¹ 2'' tod hrs: easure	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate	Pl wing, gas li'i, p Prod'n, f'or Test Period	32. DEPTH See RODUCTION pumping - Size au OII - Bbl. 286	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL A Attachment A type pump; Gas - MCF 271	DEF 31 AMOU	Well Statu - Bbl.	PACKER DUEEZE, ETC. ND MATERIAL L ss (Prod. or Shut- Prod. Gas-Oll Raile 948/1	SED
SIZE . Perforation Record (See Attachmen	Interval, st nt Hours Tes 24 Casing Pr	Production 1 ¹ 2'' tod hrs: easure	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate	Pl wing, gas li'i, p Prod'n, f'or Test Period	32. DEPTH See RODUCTION pumping - Size au OII - Bbl. 286	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL A Attachment A type pump; Gas - MCF 271	Water 12 Water L2 L2	Well Statu - Bbl.	PACKER DUEEZE, ETC. ND MATERIAL L IS (Prod. or Shue- Prod. Gas-OII Raite 948/1 Gravity - API (6	SED
SIZE . Perforation Record (See Attachmen	Interval, st nt Hours Tes 24 Casing Pr	Production 1 ¹ 2'' tod hrs: easure	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate	Pl wing, gas li'i, p Prod'n, f'or Test Period	32. DEPTH See RODUCTION pumping - Size au OII - Bbl. 286	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL A Attachment A type pump; Gas - MCF 271	Water 12 T - Bbl.	Well Statu - Bbl. 7 Oth Oth Oth Oth Oth Oth Oth Oth	PACKER DUEEZE, ETC. ND MATERIAL L ss (Prod. or Shut- Prod. Gas - Oll Raile 948/1 Gravity - API (1	SED
SIZE . Perforation Record (See Attachment	Interval, st nt Hours Tes 24 Casing Pr	Production 1 ¹ 2'' tod hrs: easure	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate	Pl wing, gas li'i, p Prod'n, f'or Test Period	32. DEPTH See RODUCTION pumping - Size au OII - Bbl. 286	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL A Attachment A type pump; Gas - MCF 271	Water 12 T - Bbl.	Well Statu Well Statu Well Statu Oil Witnessed E	PACKER DUEEZE, ETC. ND MATERIAL L ss (Prod. or Shut- Prod. Gas - Oll Raile 948/1 Gravity - API (1	SED
SIZE . Perforation Record (See Attachmen	Interval, st nt Hours Tes 24 Casing Pr	Production 1 ¹ 2'' tod hrs: easure	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate	Pl wing, gas li'i, p Prod'n, f'or Test Period	32. DEPTH See RODUCTION pumping - Size au OII - Bbl. 286	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL A Attachment A type pump; Gas - MCF 271	Water 12 T - Bbl.	Well Statu Well Statu Well Statu Oil Witnessed E	PACKER DUEEZE, ETC. ND MATERIAL L ss (Prod. or Shut- Prod. Gas - Oll Raile 948/1 Gravity - API (1	SED
SIZE Perforation Record (See Attachment Ite First Production 1-24-85 Ite of Test 2-14-85 DW Tubing Press. 	Interval, st nt Hours Tes 24 Casing Pr old, used j	Production 1 ¹ 2 ¹¹ ted hrs: essure for fuel, ver	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate Calculated 24 four Rate	Prod'n. For Test Period 	32. DEPTH See RODUCTION pumping - Size and O(1 - Bbl. 286 Gas - 1	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL ALTACHMENT ALTACHMENT Gas - MCF 271 MCF Water	Water 12 T - Bbl.	Well Statu Well Statu Description Well Statu Description Witnessed En Lawson	PACKER DUEEZE, ETC. ND MATERIAL L IS (Prod. or Shue- Prod. Gas - Oll Raile 948/1 Gravity - API (0 By	SED
SIZE Perforation Record (See Attachment 	Interval, st nt Hours Tes 24 Casing Pr old, used j	Production 1 ¹ 2 ¹¹ ted hrs: essure for fuel, ver	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate Calculated 24 four Rate	Prod'n. For Test Period 	32. DEPTH See RODUCTION pumping - Size and O(1 - Bbl. 286 Gas - 1	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL ALTACHMENT ALTACHMENT Gas - MCF 271 MCF Water	Water 12 T - Bbl.	Well Statu Well Statu Description Witnessed En Lawson	PACKER DUEEZE, ETC. ND MATERIAL L IS (Prod. or Shue- Prod. Gas - Oll Raile 948/1 Gravity - API (0 By	SED
SIZE . Perforation Record (See Attachment te First Production 1-24-85 te of Test 2-14-85 Disposition of Gas (S Flared List of Attachments C-104 Thereby certify that p	Interval, st nt Hours Tes 24 Casing Pr old, used j	Production 1 ¹ 2 ¹¹ ted hrs: essure for fuel, ver	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate Calculated 24 four Rate	Prod'n. For Test Period 	32. DEPTH See RODUCTION Dumping - Size and OII - Bbl. 286 Gas - 1 Cas - 1	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL ALTACHMENT ALTACHMENT Gas - MCF 271 MCF Water	Water 12 T - Bbl.	Well Statu Well Statu Witnessed En Lawson	PACKER DUEEZE, ETC. ND MATERIAL L So (Prod. or Shut- Prod. Gas - Oll Raile 948/1 Gravity - API (0 By	SED
SIZE Perforation Record (See Attachment te First Production 1-24-85 te of Test 2-14-85 Disposition of Gas (S Flared List of Attachments C-104	Interval, st nt Hours Tes 24 Casing Pr old, used j	Production 1 ¹ 2 ¹¹ ted hrs: essure for fuel, ver	BOTTOM ber) Method (Flo pump Choke Size Calculated 24 four Rate Calculated 24 four Rate	Prod'n. For Test Period 	32. DEPTH See RODUCTION pumping - Size and O(1 - Bbl. 286 Gas - 1	ACID, SHOT, FRA ACID, SHOT, FRA HINTERVAL ALTACHMENT ALTACHMENT Gas - MCF 271 MCF Water	Vater Vater Vater 12 T = Bbl. Test Dot knowledge	Well Statu Well Statu Witnessed En Lawson	PACKER DUEEZE, ETC. ND MATERIAL L IS (Prod. or Shue- Prod. Gas - Oll Raile 948/1 Gravity - API (0 By	SED

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico					
	hy1		T. Canyon	ТОй	Alama					
T. Sal	t		1. Strawn	T V.	thand East	1 4 5 m				
	. Salt T. Atoka . Yates3026' T. Miss			T C13	(11					
T. 7 F	Yates 3026' T. Miss 7 Rivers 3241' T. Devonian			T. Me	nefee	· · · ·	T. Mati			
T. Qu	f. Queen T. Siturian			TPO			I. Madison			
	-, ou. c			T Mai	1005		· T V C ·			
	i indica _		I. Simpson	T Cal	100					
			I. MCKee	Dace C	toonhorm					
			I. Elichourger	T Dat	(019					
T. Bli	nebry		T. Gr. Wash	T. Mor			T			
T. Tui	ob do		T. Granite	יייים דרייים. ער יד דריי	113011 <u></u>		T			
T. Dri	nkard		T. Delaware Sand	T For	nno		T			
Т. Аьс		· · · · · · · · · · · · · · · · · · ·	T. Bone Springs	ייים ד ב ד שיה			T			
	. camp		2009	T CL:						
T. Per	ın	,		T Do-						
T Cisc	o (Bough	C)	T	T Der	mian <u></u>		T			
in 1 (r	077	3290 '	OIL OR G/	\S SANDS	S OR ZU	INES				
			to	$\pm y$ Xo. 4, 4	10111		to			
lo. 2, ír				No. 5. 6	~~~~		to			
		,		- 110. 0, 1	10111	****************	toto			
•			**************************************	No. 6, f	rom					
			inflow and elevation to which water ro							
o. 2, fro	m		40			lect.				
				••••••	••••••	feet				
o. 3, fro	m					fcet				
0. 4. fro							***************************************			
,						fcet,				
			FORMATION RECORD (Attac	h additiona	al sheets	ifnecessa	ry)			
From	To	Thickness in Feet	Formation	From	To	Thickness	5			
0	1250	1250			_!	in Feet	Formation			
250	2869	1250	Assorted shales & redbed	s						
2869	3026	1619	Anhydrite, salt & thin s	hales						
.009	5020	157	Sandstone, shale & thin							
8026.	3241	215	dolomite							
020.	J241	215	Sandstone, dolomite &				15			
241 3629	200	sandy dolomite								
·=+T	3629	388 Sa	Sandstone, dolomite,				HE			
			sandy dolomite & thin				FEB 19 1985			
			interbedded shale				CFB Lo			
					1		The R. P re			
							O OFFICE			
		ł		{	· ·		HOM			
				1	1		u u			