Form 3160-5 (November 1994)

UNIT STATES DEPARTMEN. JF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS NM 20980 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well NMNM 72418 Oil Well Gas Well Other Well Name and No. Name of Operator Vaca Ridge 21 Fed Com 1 Gruy Petroleum Management Co. API Well No. 3a. Address 30-025-28641 Phone No. (include area code) P.O. Box 140907 Irving, TX 75014-0907 972-401-3111 10. Field and Pool, or Exploratory Area Location of Well (Footage, Sec., T., R., M., or Survey Description) Pitchfork Ranch Morrow (Gas) Section 21 T-24S R-34E 11. County or Parish, State 660' FSL & 1980' FEL Lea, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Notice of Intent Production (Start/Resume) ☐ Water Shut-Off Alter Casing Fracture Treat ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair **New Construction** Recomplete Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Gruy Petroleum Management Co. respectfully requests approval to reactivate this TA well per below procedure Drill out CIBP @ 14,400'. Set CIBP @ 14,565 w 35' cmt on top Perf and stimulate Morrow @ 14,458 - 14,550. Turn to sales if economical. If Morrow uneconomical set CIBP @ 14,373 w 35' cmt on top. Perf and test Atoka @ 13,862 - 13,868. Turn to sales if economical. If Atoka uneconomical set CIBP @ 13,777 w 35' cmt on top plus sufficient cmt plugs per BLM recommendation to allow for perf and test of Delaware @ 5,400' - 5,440. Turn to sales if economical If Delaware uneconomical, continue to PA well up hole per BLM recommendation 14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Zeno Farris Manager, Operations Administration Signature November 1, 2002 THIS SPACE FOR FEDERAL OR STATE OFFICE USE SGD.) DAVID R. GLASS Approved by Date

Title 18 U.S.C. Section 1000// makes citaronine for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as in any false, fictitious or fraudulent statements or representations as in a false, fictitious or fraudulent statements or representations.

Conditions of approval, 1714, ale attace 2 Approval of this notice does not warrant or certify that the applicant holds legal or equitable little to those rights in the subject lease which would entitle the applicant to conduct operations thereon.