- 19. Hydrotest in hole (to 10,000 psi) with 2.347" ID PBR seal assembly on ±12,415' of 3 1/2" 12.95# N-80 workstring. Space out and land seal assembly in PBR with 20,000# compression. Load backside with 9 ppg packer fluid and test to 3,000 psi. ND BOP. NU wellhead. Swab well down to ±8,000' from surface. RD workover unit.
- 20. RU lubricator. RIH with 1 11/16" Enerjet and gamma locator. Perforate Sinatra with 116 holes at 4 SPF with 0.26" holes and 90° phasing. Correlate perforations to GR CNL/LDT log dated 5/16/84. Perforate interval as follows:

Interval		No. Holes
14,457' - 14,474'		68
14,488' - 14,500'		48
	Total	116

Monitor well for pressure buildup. RD wireline.

21. MIRU Halliburton to acidize and fracture stimulate Sinatra perfs down 3 1/2" tubing. NU wellhead isolation tool. Test all surface connections to 11,000 psi. Acidize perforations with 1,000 gals MOD-101 and fracture stimulate with 52,000 gals of 60% Alcofoam and 36,300# 20/40 Super Prop as follows:

<u>Stage</u>	Volume (gals)	Fluid Type	Prop. Concen. (lb/gal)	Description
1	1,000	MOD-101	0	Acid Spearhead
2	3,000	60% Alcofoam	0	Spacer-Pre Pad
3	34,000	60% Alcofoam	0	Pad
4	14,000	60% Alcofoam	0.5 to 3 (ramp)	20/40 Super Prop
5	4,000	60% Alcofoam	3	20/40 Super Prop
6	4,100	60% Alcofoam	• 0	Flush

Anticipated Rate 16 BPM
Anticipated Pressure 9,200 psi
Maximum Pressure 11,000 psi

- \* Hold and monitor 3,000 psi on backside during job.
- \* Open choke valve on wellhead and monitor during job to verify that wellhead isolation tool is working.
- \* After frac, record ISIP, 5, 10, and 15 minute shut-in pressure.
- 22. ND wellhead isolation tool. Flow well back to pit to cleanup sand and fluid. Return well to production and report test volumes daily to the Midland Office.
- 23. RU slickline unit. NU lubricator and RIH with plug for Otis R nipple (2.125") on slickline and set in tail pipe at ±12,500' (below RLA). Bleed tubing pressure to zero to test plug. RD slickline unit.