

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions
reverse side)

Form approved
Budget Bureau No. 1004-
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-20980

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

21 Desta Drive, Midland, Texas 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1980' FEL & 660' FSL, Sec. 21, T-24-S, R-34-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3500.5' GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaca Ridge "21" Fed Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pitchfork Ranch (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-24-S, R-34-E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Perf'd add'l pay & acdz

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RIH w/1 9/16 thru-tbg guns & perfd A-1 sand 14,816-14', 12', 06', 04' & 02'. Perfd A-2 sand @ 14,550', 48', 46' & 44'. Perfd A-3 sand 14,498', 96', 94', 90' & 88'. In the 9 hrs since blowing the well dwn, tbg pressure had built to 3000 psi. Next morning were selling about 50 MCF/D.

RU HOWCO. Pmpd 8000 SCF N₂ pad @ 1400# w/3000# on backside. Acdz w/7000 gal modified Mor-Flo BC acid (20% methanol). Dropped 60 RCNBS. Avg rate 5.8 BPM w/N₂. Avg press 6893, Max 7300 psi, Min 6500 psi. Saw two breaks. Total load 235 BBl. RD & flwd to pit. Just about died overnight after N₂ was gone. Put on line @ 350 MCF/D 800# line pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED

Daniel L. Roberts

TITLE

Operations Engineer

DATE

9/9/85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL

SEP 12 1985

*See Instructions on Reverse Side

RECEIVED

SEP 13 1985

**O.C.D.
HOBBS OFFICE**