| 1.        | DISTRIBUTION<br>DISTRIBUTION<br>SANTA FE<br>FILE<br>U.S.G.S.<br>LAND OFFICE<br>IRANSPORTER<br>OPERATOR<br>PRORATION OFFICE<br>Operator   | REQUES   | EQUEST FOR ALLOWABLE<br>AND<br>N TO TRANSPORT OIL AND NATURAL GAS  |   |                    |  |  |
|-----------|--|--|--|---|--------------------|--|--|
|           | Enron Oil & Gas Company  |  |  |   |                    |  |  |
|           | Address<br>P. O. Box 2267, Midland, Texas 79702  |  |  |   |                    |  |  |
|           | Reason(s) for filing (Check proper bo  | x)   | 0  | ther (Please explain)   |                    |  |  |
|           | Recompletion   | Change in Transporter of:<br>OII · Dry C   | Gas 🗖  | Change Operat   | om Ne              |  |  |
|           | Change in Ownership X  |  |  | Change Operato  |                    |  |  |
|           | If change of ownership give name<br>and address of previous owner  | HNG OIL COMPANY, P. O.   | Box 2267   | , Midland, Texa:  | s 79702            |  |  |
| П.        | DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Pool Name, Including Formation Kind of Lease  |  |  |   |                    |  |  |
|           | Dillon 31 1 Pitchfork Ranch Morrow State, Federal or Fee Foo   |  |  |   |                    | Lease No.                              |  |
|           | Unit Letter I ; 2080 Feet From The South Line and 660 Feet From The East   |  |  |   |                    |  |  |
|           | Unit Letter; 200   | 50 Feel From The SOUTH Li  | ine and 60   | 50 Feet From  | The east           |  |  |
|           | Line of Section 31 To  | winship 24S Range  | <u>34E</u>   | <u>, NMPM, Le</u>   | ea                 | County                                 |  |
| III.      | DESIGNATION OF TRANSPOR  | TER OF OIL AND NATURAL G   |  |   |                    |  |  |
|           | ו Enron Oil Trading & ז  | Address (Give address to which approved copy of this form is to be sent)<br>P. O. Box 20108, Shreveport, Louisiana 71120 |  |   |                    |  |  |
|           | Nome of Authorized Transporter of Ca<br>Transwestern Pipeline  | Address (live address to which approved copy of this form is to be sent)   |  |   |                    |  |  |
|           | If well produces oil or liquids,   | Unit Sec. Twp. P.ge.   | P. O. Bo   | Dx 2521, Houston  |                    | 1                                      |  |
|           | give location of tarks.  | I 31 24 34   | Yes  | the second se             | 12/20/84           |  |  |
| IV.       | COMPLETION DATA  | th that from any other lease or pool,  | give commin  | gling order number:   |                    |  |  |
|           | Designate Type of Completio  | on - (X)   | New Well   | Workover Deepen   | Plug Back Same     | Restv. Dill. Restv.                    |  |
|           | Date Spudded   | Date Compl. Ready to Prod.   | Total Depth  | i   | P.B.T.D.           | ······································ |  |
|           | Elevations (DF, RKB, RT, CR, etc.)   | Name of Producing Formation  | Top Oil/Gas  | Ραγ   | Tubing Depth       | ·                                      |  |
| ł         | Perforations   | <u> </u>   | <u></u>  |   | Depth Casing Shoe  |  |  |
|           | TUBING, CASING, AND CEMENTING RECORD   |  |  |   |                    |  |  |
| ł         | HOLE SIZE  |  | G RECORD   | SACKS   | CEMENT             |  |  |
| F         |  |  |  |   | 5/6/3              |  |  |
| ŀ         | · · · · · · · · · · · · · · · · · · ·  |  |  | ••••••••••••••••••••••••••••••••••••••  | <u>}</u>           |  |  |
| v ,       |  |  | 1  |   | +                  |  |  |
|           | EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)                                  |  |  |   |                    |  |  |
|           | Date First New Oil Run To Tanks  | Date of Test   | Producing Me   | thod (Flow, pump, gas lif   | i, etc.)           | •                                      |  |
| ſ         | Length of Test   | Tubing Pressure  | Casing Press   | ure .   | Choke Size         |  |  |
| ╞         | Actual Prod. During Test   | 011-Вы.  | Water-Bbis.  |   | Gas-MCF            | •                                      |  |
| L         |  |  |  | ••••••••••••••••••••••••••••••••••••••  |                    | -                                      |  |
| _         | GAS WELL   |  |  |   |                    |  |  |
|           | Actual Prod. Test-MCF/D  | Length of Test   | Bbls, Condens  | ate/MMCF  | Gravity of Condens | ate                                    |  |
| Γ         | Testing Melhod (pitot, back pr.)   | Tubing Pressure (Shut-in)  | Casing Press   | we (Shut-in)  | Choke Size         |  |  |
| ם<br>ז. כ | ERTIFICATE OF COMPLIANC  | E  |  |   |                    |  |  |
|           | ; ·  |  | OIL CONSERVATION COMMISSION<br>APPROVED MAR 2 4 1987_, 19  |   |                    |  |  |
| C         | I hereby certify that the rules and regulations of the Oil Conservation<br>Commission have been compiled with and that the information given<br>above is true and complete to the best of my knowledge and belief. |  |  |   |                    |  |  |
| -         | ~ · · · · · · · · · · · · · · · · · · ·  |  |  | IGNED BY JERRY<br>RICT I SUPERVISC  |                    |  |  |
|           |  |  | TITLE  |   |                    |  |  |
| _         | Betty Gildon, Regulatory Analyst   |  | If this  | This form is to be filed in compliance with RULE 1104.<br>If this is a request for allowable for a newly drilled or doepens |                    |  |  |
|           |  |  | well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  |   |                    |  |  |
|           | $21 10^{(Tube)}$   |  |  | All sections of this form must be filled out completely for ellow-<br>able on new and recompleted wells.                    |                    |  |  |
|           |  | ·)   | Fill out only Sections I. II. III, and VI for changes of owne:<br>well name or number, or transporter, or other such change of condition<br>Section Former C. 104 must be filled for each cost of multiple |   |                    |  |  |