	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION	COMMISSION	- Form C +104	
	FILE U.S.G.S. LAND OFFICE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1	IRANSPORTER     OIL       GAS       OPERATOR       PRORATION OFFICE					
•	Operator Enron Oil & Gas Company					
	Address P. O. Box 2267, Midland, Texas 79702					
	Reason(s) for (ling (Check proper box) New Well Change in Transporter of:		Other (Please explain)			
	Recompletion Change in OwnershipX	Oil · Dry G Casinghead Gas Conde		as Change Operator Name		
	If change of ownership give name HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702					
11.	DESCRIPTION OF WELL AND LEASE					
	Dillon 31	Well No. Pool Name, including f 1 Pitchfork Ran		Kind of Lease State, Federal	Lease No.	
	Unit Letter I ; 208	30 Feet From The South Li				
	Line of Section 31 To	wnship 24S Range	34E , t	мрм, Lea	a County	
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA				
	Enron Oil Trading & T Name of Authorized Transporter of Ca	ransp., Inc. singhead Gas 🗍 or Dry Gas 🕅	P. O. Box 2	0108, Shrever	ed copy of this form is to be sent) Dort, Louisiana 71120 ed copy of this form is to be sent)	
	Transwestern Pipeline	Unit Sec. Twp. Pge.	P. O. Box 2	521, Houston,	, Texas 77001	
	give location of tanks.	<u>I</u> 31 24 34	Yes		12/20/84	
IV.	If this production is commingled wi COMPLETION DATA	·				
	Designate Type of Completio		New Well Workd	over Deepen I I	Plug Back   Same Restv.   Diff. Restv.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay		Tubing Depth	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLESIZE	CASING & TUBING SIZE	]	CORD H SET	SACKS CEMENT	
<b>v</b> .	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks [Date of Test] Producing Method (Flow, pump, gas lift, etc.)					
			Producing Method (	Elow, pump, gas lijt,	, etc.) .	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
ĺ	Actual Pred. During Test	Oil-Bbia.	Water - Bbis.	ħ	Gas - MCF	
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/N	IMCF	Gravity of Condensate	
j	Teating Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Freesure (S	but-in)	Choke Size	
VI. (	CERTIFICATE OF COMPLIANC	E	01	L CONSERVAT	ION COMMISSION	
I	hereby certify that the rules and re	APPROVED MAR 2 4 1987 19				
	Commission have been complied wi bove is true and complete to the	BYORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
	Bettin Sildon		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen- well, this form must be accompanied by a tabulation of the deviation			
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_	Betty Gildon, Regulator	y Analyst	tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for sllow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner			
_	2/10/87					
	(Date	well name or number, or transporter, or other auch change of condition Separate Forms C-104 must be filed for each pool in multip				

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