

Form 3160-5
(June 1990)

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. LAND CONS. COMMISSION
P.O. BOX 1000
HOBBS, N.M. MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

065 74 9 17 AM '94
DO NOT use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

CAR
AREA

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Celeste C. Grynberg

3. Address and Telephone No.

5000 S. Quebec Street, Suite 500, Denver, CO 80237 (303)850-7490

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL, 660 FEL Sec. 3 T26S-R35E

5. Lease Designation and Serial No.

NM 20388

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

Javalina Fed #1

9. API Well No.

30-025-28644

10. Field and Pool, or Exploratory Area

Talco Strawn

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion, Completion or Recompletion Report and

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MI & RU MAYO-MARRS Casing Pullers.

Cut 2 7/8 tubing @ $\pm 12,200'$. Set CIBP @ $\pm 12,200'$. Spotted 10 sx cement on top.

Top of cement @ $\pm 12,162'$. Spotted the following plugs:

50 sxs @ 10,900' - 10,600'

50 sxs @ 9,310' - 9,000'

75 sxs @ 5,300' - 5,237' TAG

75 sxs @ 5,237' - 4,922' TAG

40 sxs @ 2,800' - 2,700'

50 sxs @ 620' - 1,117' TAG

65 sxs @ 620' - 756' TAG

82 sxs @ 756' - 477' TAG

40 sxs @ 250' - 150'

25 sxs @ 50' - Surface 10-1-94

Dry Hole Marker was installed.

RD & MO MAYO-MARRS CASING PULLERS.

Pulled 4,972' of 7" casing.

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OCT 21 12 24 PM '94
BUREAU OF LAND MGMT.
HOBBS, NM.

Consent as to plug status of the well bore,
Leaving open for flow until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

(ORIG. SEC.) JOE G. LARA

Approved by
Conditions of approval, if any:

Title Petroleum Engineer

Date 10/13/94

Title

PETROLEUM ENGINEER

Date 11/17/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side