

P. O. BOX 1880

HOBBS, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: Oil ☐ GAS ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-20388	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME ---	
2. NAME OF OPERATOR Celeste C. Grynberg		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR 5000 S. Quebec, Suite 500, Denver, CO 80237		8. FARM OR LEASE NAME Javelina Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL, 660 FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. 1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 3/28/84		16. DATE T.D. REACHED 6/15/84	
17. DATE COMPL. (Ready to prod.) 8/17/84		18. ELEVATIONS (DF, REB, RT, QB, ETC.)* 3129 GR	
19. ELEV. CASINGHEAD Same		10. FIELD AND POOL, OR WILDCAT Talco Strawn	
20. TOTAL DEPTH, MD & TVD 14,394		21. PLUG, BACK T.D., MD & TVD 14,360	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-14,394	
24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 14,047 - 14,148 14,287 - 14,310 STRAWN		25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC - Sonic, GR; CNL-FD; DLL-MSFL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	580	17 1/4"
9 5/8"	36#, 40#	5,165	12 1/4"
7"	73#, 27#	12,683	8 3/4"
CEMENTING RECORD			
425 sxs. Class "C"			
1) 450 sxs. Class C 2) 1775 sxs. C1			
570 sxs. Class H			
AMOUNT PULLED --			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
5"	12,683	14,394'	225
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	12,300	12,300'	
31. PERFORATION RECORD (Interval, size and number) 14,287-14,310, 1 s/ft. 14,047, 49, 50, 51, 52, 53, 54, 57, 61, 63 64, 72, 75, 80, 84, 86; 14,112, 114, 116, 118, 126, 127, 130-140.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
14,287-14,310		1000 gals 15% HCL; 5000 gals. gelled 15% HCL.	
14,047-14,148		2000 gals. 15% HCL; 7500 gals. 15% HCL & Spacer.	
33. PRODUCTION			
DATE FIRST PRODUCTION 8-10-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 8-16-84		WELL STATUS (Producing or shut-in) Shut-In	
HOURS TESTED 4	CHOKE SIZE 12/64ths	PROD'N. FOR TEST PERIOD →	ACCEPTED FOR RECORD
FLOW. TUBING PRESS. 217	CASING PRESSURE 201	OIL—BBL. 15	GAS—MCF. 195
WATER—BBL. 47.2°		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Electric Logs, Perforations, Well Test Report, NEW MEXICO			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED T. Garber		TITLE Drilling & Production Coord.	
DATE 9/13/84			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Delaware	5,320	7,520	Sandstone, lite-green to white Shale, Dark Brown	Delaware	5,230	5,230
Strawn	14,040	14,394	Limestone, brown, Limestone, gray to white	Bone Springs Strawn	9,305 14,040	9,305 14,040

RECEIVED
SEP 28 1984
FEDERAL BUREAU OF REVENUE