Form 9-331 Dec. 1973

UNITED STATES

Form A	pproved.	
Budget	Bureau No	. 42-R1424

DE	ONITED STATES		Q	
	DEPARTMENT OF THE INTERIOR		NM-20388	
GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
(Do not use this form	OTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME	
reservoir. Use Form 9-	331–C for such proposals.)	8. FARM OR LEASE NAM	·· 	
1. oil g	as eil 😾 other	Javelina Fed	eral	
		9. WELL NO.		
2. NAME OF OPE	-	1		
	C. Grynberg	10. FIELD OR WILDCAT		
3. ADDRESS OF	•	Talco Strawn		
	Quebec, Suite 500, 80237	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
	WELL (REPORT LOCATION CLEARLY. See space 17		D 2 5 E	
below.) AT SURFACE:	1980 FSL, 660 FEL	Sec. 3, T26S		
AT TOP PROD		Lea	NM	
AT TOTAL DEPTH:		14. API NO.	I IVII	
16. CHECK APPRO	PRIATE BOX TO INDICATE NATURE OF NOTICE.	1 4. ATT NO.	r N	
REPORT, OR OTHER DATA		15 FLEVATIONS (SHOW		
		15. ELEVATIONS (SHOW DF, KDB, AND WD) 3129 GL		
REPAIR WELL PULL OR ALTER (MULTIPLE COMPLI CHANGE ZONES ABANDON* (other)		(NOTE: Report results of m change on Form 9-		
4				
including estin	OPOSED OR COMPLETED OPERATIONS (Clearly state nated date of starting any proposed work. If well is detrue vertical depths for all markers and zones pertined	firectionally drilled, give sul	give pertinent dates, osurface locations and	
including estin measured and 7/16/84	nated date of starting any proposed work. If well is d	directionally drilled, give substite to this work.)* HCL, 10,000 ga1 pressure 7-800	s. Dowell Wide $0\#$, SI, flow	
including estin measured and 7/16/84	nated date of starting any proposed work. If well is of true vertical depths for all markers and zones pertined. Acidize with 7500 gals. 15% Frac 40 (spacer). Treatment back and swab. FTP 600#. Bur and water.	firectionally drilled, give sulnt to this work.)* HCL, 10,000 ga1 pressure 7-800 ned 30' flare, b. Will retrie	s. Dowell Wide 0#, SI, flow kicking load	
including estin measured and 7/16/84 7/17/84 Subsurface Safety	nated date of starting any proposed work. If well is of true vertical depths for all markers and zones pertined. Acidize with 7500 gals. 15% Frac 40 (spacer). Treatment back and swab. FTP 600#. Bur and water. SITP 1500#. Presently, continuing to swa attempt to potential the wel	firectionally drilled, give such to this work.)* HCL, 10,000 ga1 pressure 7-800 ned 30' flare, b. Will retrie	s. Dowell Wide 0#, SI, flow kicking load	
including estin measured and 7/16/84 7/17/84 Subsurface Safety	nated date of starting any proposed work. If well is of true vertical depths for all markers and zones pertined. Acidize with 7500 gals. 15% Frac 40 (spacer). Treatment back and swab. FTP 600#. Bur and water. SITP 1500#. Presently, continuing to swa attempt to potential the wel	firectionally drilled, give such to this work.)* HCL, 10,000 ga1 pressure 7-800 ned 30' flare, b. Will retrie	s. Dowell Wide 0#, SI, flow kicking load	
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including estin measured and 7/16/84 7/17/84 7/17/84 Subsurface Safety 18. I hereby certify	nated date of starting any proposed work. If well is of true vertical depths for all markers and zones pertined. Acidize with 7500 gals. 15% Frac 40 (spacer). Treatment back and swab. FTP 600#. Bur and water. SITP 1500#. Presently, continuing to swa attempt to potential the well. Valve: Manu. and Type That the foregoing is true and correct	directionally drilled, give such to this work.)* HCL, 10,000 ga1 pressure 7-800 ned 30' flare, b. Will retries 1. Set	s. Dowell Wide 0#, SI, flow kicking load ve BP and	