

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____								
2. NAME OF OPERATOR <i>Gulf Oil Corp</i>						7. UNIT AGREEMENT NAME									
3. ADDRESS OF OPERATOR <i>P.O. Box 670, Hobbs NM 88240</i>						8. FARM OR LEASE NAME <i>Wilson "C" Fed</i>									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <i>1980' FNL + 660' FWL</i> At top prod. interval reported below At total depth						9. WELL NO.									
14. PERMIT NO.						DATE ISSUED									
15. DATE SPUDDED <i>3-31-84</i>		16. DATE T.D. REACHED <i>7-2-84</i>		17. DATE COMPL. (Ready to prod.) <i>11-5-84</i>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <i>3356.6' GL</i>		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD <i>15,562'</i>		21. PLUG, BACK T.D., MD & TVD <i>12,325'</i>		22. IF MULTIPLE COMPL., HOW MANY* <i>Single</i>		23. INTERVALS DRILLED BY <i>0'-15,562'</i>		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <i>9812'-10,093' Bone Springs</i>								25. WAS DIRECTIONAL SURVEY MADE <i>No</i>							
26. TYPE ELECTRIC AND OTHER LOGS RUN <i>CNK-LDT, DLK-M-SFL</i>								27. WAS WELL CORED <i>No</i>							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<i>16"</i>		<i>65#</i>		<i>542'</i>		<i>20"</i>		<i>650 cu - Circ</i>							
<i>10 3/4"</i>		<i>45.5#</i>		<i>5412'</i>		<i>14 3/4"</i>		<i>4200 cu - Circ</i>							
<i>7 7/8"</i>		<i>29.7#</i>		<i>12 7/8"</i>		<i>9 1/2"</i>		<i>900 cu - Circ</i>							
<i>5"</i>		<i>18#</i>		<i>15,562'</i>		<i>6 1/2"</i>		<i>4500 cu - TOC 11,740'</i>							
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
<i>5"</i>		<i>12,370'</i>		<i>15,562'</i>		<i>150</i>				<i>2 7/8"</i>		<i>10,248'</i>		<i>10,241'</i>	
31. PERFORATION RECORD (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
<i>15,401-14', 15,422-24', 10 1/2" JH (Lg)</i> <i>12,809', 12,808', 12,807', 4 1/2" (Wg)</i> <i>10,338', 10,344', 10,350', 10,354' 4 1/2" (Wg)</i> <i>10,347-31' 4 1/2" (Wg)</i> <i>9812'-10,093' 4 1/2" (Wg)</i>										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										<i>15,401-15,424'</i>		<i>10,000 gal 15%</i>			
										<i>10,338-10,354'</i>		<i>200 gal 15%</i>			
										<i>10,347-31'</i>		<i>200 gal 15% NEPT 7000 psi, 2000 gal NPS</i>			
										<i>9812-10,093'</i>		<i>1600 gal 15%, 52 KCL</i>			
33.* PRODUCTION										34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
DATE FIRST PRODUCTION <i>11-5-84</i>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <i>pumping</i>								WELL STATUS (Producing or shut-in) <i>shut</i>					
DATE OF TEST <i>12-3-84</i>		HOURS TESTED <i>24</i>		CHOKE SIZE <i>W.C.</i>		PROD'N. FOR TEST PERIOD <i>23</i>		OIL—BBL. <i>23</i>		GAS—MCF. <i>80</i>		WATER—BBL. <i>58</i>		GAS-OIL RATIO <i>41.6°</i>	
FLOW. TUBING PRESS. <i>30#</i>		CASING PRESSURE <i>30#</i>		CALCULATED 24-HOUR RATE <i>23</i>		OIL—BBL. <i>23</i>		GAS—MCF. <i>80</i>		WATER—BBL. <i>58</i>		OIL GRAVITY-API (CORR.) <i>41.6°</i>			
35. LIST OF ATTACHMENTS <i>Waiting on Conn</i>										36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>Paul H. Howard</i>										TYPE <i>AREA ENGINEER</i>		DATE <i>12-7-84</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Butterfield	15,235	15,331	1HP 9589, FHP 9589, 15 min IF 3644-3700 140 30 min IF 3771-3835, 1 hr 151P 10835, 3 hr FSIP 11,829, Rec 8500' wds, sample 300' 4g + 2100' 20 wds	Indiware, Dome Springs Mudcamp Sutton Brittendon Aikwa	5337 9662 12,200 14,934 15,090 15,329	

RECEIVED

AUG 28 1985

HOSEA OFFICE