

~~CONFIDENTIAL~~

Form 5-211
(May 1983)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 670, Hobbs, NM 88240

4. LOCATION OF WELL (Describe location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980' FNL = 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CA, etc.)
3356.6' GL

5. LEASE DESIGNATION AND SERIAL NO.
NM 20384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Wilson "C" Fed

9. WELL NO.
1

10. FIELD AND TOWN, OR WILDCAT
Under Pine Springs

11. SEC. T. R. M. OR R.L. CO.
Sec 29-T26S-R34E

12. COUNTY OR PARISH
Lea

13. STATE
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Completion

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PREVIOUS OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Oil cmt. 1st csg 2400 psi 30 min - ok. Pipe cellar, clean
luc; set anchor. Perf 15,401-14' + 15,422-24' w(2). 40 JHPF.
Acq 410,000 gals gel. AIR 2.7 BPM @ 9450. Ran 4-pt test.
Run stop for mechanical perf @ 12,810'. Perf 12,807' 12,808',
12,809'. Set CIBP @ 15,247'; dump 35' cmt on BP. Set CIBP
@ 14,700; dump 35' cmt on BP. Perf 10,338', 10,344', 10,350',
10,354' w(2) 1/2" JHPF. Spot 200 gals 15% NEFE acid. Set
CIBP @ 12,360; cap 435' cmt. Perf 10,327-31' w(2) 1/2" JHPF. Swale.
Frac w/30,000 gals v-link gel, 20,000 gals CFA, 2625 gals
H+5400 #9 175 BPM.
29% PCL FW. n sub.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. D. Pite

TITLE

Area Engineer

DATE

9-17-84

(This space is for use by the State, where used)

APPROVED BY

CONDITIONS OF APPROVAL ANY:

TITLE

DATE

AUG 20 1985

CAPISBAD, NM

*See Instructions on Reverse Side