

N. M. OIL CONS. COMMISSION

P. C. OX 1980

HOBBBS NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT 1 REPLICATE*

(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.30-025-28651
5. LEASE DESIGNATION AND SERIAL NO.

NM 20384

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

WILSON C. FEDERAL

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

ATOKA

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

SEC 29 T 26S R 34E

12. COUNTY OR PARISH 13. STATE

LEA

NM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

GULF OIL CORPORATION

3. ADDRESS OF OPERATOR

PO. Box 670 Hobbs New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FNL + 660' FWL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

18 MILES SOUTHWEST OF JAL, NEW MEXICO

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

600

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

15,600'

20. ROTARY OR CABLE TOOLS

ROTARY

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3356.6 GLE

22. APPROX. DATE WORK WILL START*

MARCH 27, 1984

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	24" CONDUCTOR PIPE		* 40'	REDIMIX BACKSIDE TO BITM CEN
20"	16"	65 #	550'	600 SK - CIRC TO SURFACE
14 3/4"	10 3/4"	45.5 #	5300'	~1600 SK CIRC TO SURFACE
9 1/2"	7 5/8"	29.7 #	12,800'	~500 SK - TOC @ 10,000'
6 1/2"	5"	18 #	15,600'	~400 SK - TBD BY LOG CALIPER

* CONDUCTOR TO BE SET BY RATHOLE MACHINE

BOP PROGRAM :

SURFACE - DRAWING #1 2-3000 PSI WORKING PRESSURE

INTER - 10 3/4" - DRAWING #5 10,000 PSI WORKING PRESSURE

INTER - 7 5/8" - DRAWING #5 10,000 PSI WORKING PRESSURE

DRILLING FLUIDS PROGRAM :

SEE ATTACHMENT

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. C. Austin

TITLE AREA PROD. MGR.

DATE

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

S/Richard Bastin

Associate District Manager

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

ATTACHED

*See Instructions On Reverse Side

RECEIVED
MAR 23 1984
C.C.D.
HOBBS OFFICE