

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See instructions on reverse side)

Form Approved
Budget Bureau No. 42-R0555.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-16353																			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. ESTVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____																			
2. NAME OF OPERATOR Jubilee Energy Corporation		7. UNIT AGREEMENT NAME _____																			
3. ADDRESS OF OPERATOR 3100 N. "A", Bldg. E, Suite 103, Midland, Texas 79701		8. FARM OR LEASE NAME Exxon "A" Federal																			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL & 1980' FWL At top prod. interval reported below At total depth _____		9. WELL NO. _____																			
10. FIELD AND POOL, OR WILDCAT Double X Delaware		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, 24-S, 32-E																			
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Lea																			
15. DATE SPUDDED 5-2-84		13. STATE NM																			
16. DATE T.D. REACHED 5-12-84		19. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3534' GL																			
17. DATE COMPL. (Ready to prod.) 5-30-84		20. TOTAL DEPTH, MD & TVD 4862'																			
21. PLUG, BACK T.D., MD & TVD 4858'		22. IF MULTIPLE COMPL., HOW MANY* →																			
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4835' to 4855' Delaware																			
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity																			
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)																			
<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET (MD)</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>9 5/8"</td> <td>47#</td> <td>1010'</td> <td>12 1/4"</td> <td>350 SX. C1 "C"</td> <td></td> </tr> <tr> <td>5 1/2"</td> <td>15.5#</td> <td>4862'</td> <td>7 7/8"</td> <td>200 SX. C1 "C"</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	9 5/8"	47#	1010'	12 1/4"	350 SX. C1 "C"		5 1/2"	15.5#	4862'	7 7/8"	200 SX. C1 "C"			
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31. PERFORATION RECORD (Interval, size and number) 4835' to 4855' w/ 15 shots.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																			
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33. PRODUCTION																					
DATE FIRST PRODUCTION 5-31-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping																			
WELL STATUS (Producing or shut-in) Producing																					
DATE OF TEST 6-11-84	HOURS TESTED 24	CHOKE SIZE →	PROD'N. FOR TEST PERIOD →																		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 30																		
			GAS—MCF. TSTM 40																		
			WATER—BBL. 40																		
			GAS-OIL RATIO																		
			OIL GRAVITY-API (CORR.)																		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented		TEST WITNESSED BY T. B. Garber																			
35. LIST OF ATTACHMENTS Log and Deviation survey																					
36. I hereby certify that the foregoing and attached information is correct and complete (Continued from all available records)																					
SIGNED T. B. Garber		TITLE President																			
		DATE 6-12-84																			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 35.

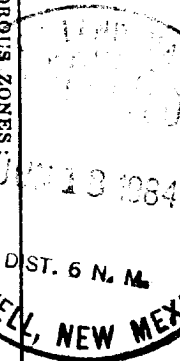
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Submit a separate report for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)



37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Now cores - No tests	T - Lamar	4792'	
				T - Delaware	4832'	