Form 9-331 Dec. 1973 UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		5. LEASE
		NM-16353
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)		7. UNIT AGREEMENT NAME
Testeron, oscitomi si dazin proposala.		8. FARM OR LEASE NAME
1. oil gas other other		Exxon "A" Federal
		9. WELL NO.
2. NAME OF OPER		4
Jubilee Energy Corporation		10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR 79705		Double X Delaware
3100 N. "A", Bldg. E, Suite 103, Midland, TX		11. SEC., T., R., M., OR BLK. AND SURVEY OR
	ELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 27, 24-S, 32-E
below.)	990' FSL & 1980' FWL	
AT TOP PROD. INTERVAL:		12. COUNTY OR PARISH 13. STATE Lea NM
AT TOTAL DEPTH:		
16 CHECK APPROD	RIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA		15 FLEVATIONS (SUBMITTED IN SUBMITTED IN SUB
		15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPR	ROVAL TO: SUBSEQUENT REPORT QF:	3534' GL
TEST WATER SHUT-		
FRACTURE TREAT		The transfer of the second
SHOOT OR ACIDIZE		
REPAIR WELL		(NOTE: Report results of multiple completion or zone
PULL OR ALTER CA MULTIPLE COMPLET		offange on Form 9–330.)
CHANGE ZONES	• H	
ABANDON*	H H \	i P
(other)	DIST 6 A	/
	DISI. 6 N	
17. DESCRIBE PROF including estima measured and tr	POSED OR COMPLETED OPERATIONS (dearly stated date of starting any proposed work. It well 神間 ue vertical depths for all markers and zones pertiner	e all partinent details, and give pertinent dates, we to this work.)*
5-02-84	Spud @ 3:30 p.m.	
5-05-84		# casing at TD and cemented w/350 s
		1000# for 30 minutes. Test okay.
5-12-84	Reached TD of 4862' and ran 5½"	
	w/200 sx. Class "C" cement.	· ·
5-18-84	Ran logs and perforated from 4835' to 4855' w/15 shots.	
5-21-84 Ran tubing and acidized perforations $w/2000$ gallons of $7\frac{1}{2}\%$ Hcl.		ions w/2000 gallons of 75% Hcl.
	Treated @ 1100#. SIP -580#. Swa	ab and flow load.
5-22-84	Fraced well w/20,000 gallons of	
	Treated @ 2500#. SIP -1800#.	
5-30-84	Pumping on test.	
Subsurface Safety Va	Ive: Manu. and Type	Set @ Ft.
	hat the foregoing is true and correct	
ac. Thereby serting in		(10 0/
SIGNED	TITLE President	DATE6-12-84
ΔC:	(This space for Federal or State off CEPTED FOR RECORD	ice use)
APPROVED BY		DATE
CONDITIONS OF APPRO	DVAL LEXTAMY CX	
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JUN 221984

*See Instructions on Reverse Side