

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See of
structu
n
reverse side)

Form approved.
Budget Bureau No. 42-R255.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>		
2. NAME OF OPERATOR Jubilee Energy Corporation					
3. ADDRESS OF OPERATOR 4000 N. Big Spring, Suite 109, Midland, Texas 79705					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 990' FWL At top prod. interval reported below At total depth					
14. PERMIT NO.		DATE ISSUED JUL 18 1984			
5. LEASE DESIGNATION AND SERIAL NO. LC-062269-A		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME Graham Federal	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME		9. WELL NO. 3		10. FIELD AND POOL, OR WILDCAT Double X Delaware	
11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, 24-S, 32-E		12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUNDED 5-17-84	16. DATE T.D. REACHED 6-01-84	17. DATE COMPL. (Ready to prod.) 6-8-84	18. ELEVATIONS (DF, REB, RT, GP, ETC.)* 3602.3 GL		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4888'	21. PLUG BACK T.D., MD & TVD 4885'	22. IF MULTIPLE COMPL., HOW MANY* no	23. INTERVALS DRILLED BY →	ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4849' to 4860' Delaware					25. WAS DIRECTIONAL SURVEY MADE no
26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Acoustic Velocity					27. WAS WELL CORED no
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	47#	1030'	12 1/4"	350 sx. Class "C"	
5 1/2"	15.5#	4888'	7 7/8"	200 sx. Class "C"	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	4800'				
31. PERFORATION RECORD (Interval, size and number) 4849' to 4860' w/11 shots			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4849' to 4860'			2500 gallons 7 1/2% Hcl.		
33. PRODUCTION					
DATE FIRST PRODUCTION 6-9-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-2-84	HOURS TESTED 24	CHOKE SIZE 5/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 5	GAS—MCF. 215
WATER—BBL. 10		GAS-OIL RATIO 43,000/1			
FLOW. TUBING PRESS. 450#	CASING PRESSURE packer	CALCULATED 24-HOUR RATE →	OIL—BBL. 5	GAS—MCF. ACCEPTED FOR RECORD	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold					TEST WITNESSED BY P. B Garber
35. LIST OF ATTACHMENTS deviation survey & one set of logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED P. B Garber		TITLE President NEW MEXICO		DATE 7-12-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 33, below regarding separate reports for separate completions (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see Item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CONED INTERVALS, AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TIME VERT. DEPTH
			No cores - no tests				
				T - Lamar	4796'		
				T - Ramsey	4844'		

RECEIVED

JUL 20 1984

O.C.D.
HOOVER OFFICE