	DEPAR	く しいそうなな しつい			ATES HE IN			DUPLICA (See c struct	et n		Budge	arproved. t Bureau No. 42-R255.5.
P. C. 1.6					URVEY				e side)	5. LEASE LC-OE		TION AND BERIAL NO.
	MPLETION	I OR	RECO	MPLE	TION I	REPORT	AN	D LOO	G *	1		OTTER ON TRIBE NAND
1a. TYPE OF WEI	L: 01	LL X	WELL			Other	2	18 MAR	Wines .	7. UNIT A	EELME	NT NAME
b TYPE OF COM		EP-	PLTG [				\$ X		ેટ્રે			
WELL	OVER E		BACK	E.E	ESVR.	Other				S. FARM D		
2. NAME OF OPERAT		orati	<b>a</b> n			121		气 人名卡 2		Graha		deral
3. ADDRESS OF OPE	Energy Corp	Joraci	011				50	<del>د که در به</del>	4	9. WELL N	0.	
4000 N. E	Big Spring,						9705	3.17	.a.₩.	E.	AND PO	OL, OK WILDCAT
4. LOCATION OF WE At surface	2310' FNL			accordan	ce with an	y State req	uiremen	tą) <b>į</b> * ()		1		Delaware
At top prod. int						3. 	N	a a a a a a a a a a a a a a a a a a a		OR ABI	<b>A</b>	24-5, 32-Е
At total depth												
				14. 1	PERMIT NO.		DATE	ISSUED		12. COUNT PABISE Lea		13. UTATE NM
15. DATE SPUDDED	18. DATE T.D.	REACHED	17. DAT	E COMPL	. (Ready to	o prod.)	18. ELE	FATIONS (D	F, REB,	RT, GP, ETC.)	1 19.	ELEV. CABINGHEAD
5-17-84		-84		6-8-8	-			3602.3			ĺ	
20. TOTAL DEPTH, MD	• TVD 21. PL		T.D., MD #	TVD	22. IF MUL HOW M	TIPLE COMP ANY®	L.,	23. INTE DEIL	RVALS LED BY	ROTART T	DOLS	CABLE TOOLS
4888 <sup>1</sup> 24. producing inter	RVAL(B) OF THU	4885		P BOTTOL	- NAME ()	n (D. IND THE			▶	Х		25. WAS DIBECTIONAL
4849' to	_	)elawa		r, BUIIU	4, NAME (A		<b>)</b> -					SURVEY MADE
												no
26. TYPE ELECTRIC	AND OTHER LOGS	EUN									27.	WAS WELL COBED
Compensat	ed Acousti	.c Vel	ocity									no
00									and the second se	A 197 YO M AND A PARTY OF A PARTY		
28.	····					ort all striv	ge eet i	n well)				
CABINO BIZE	WEIGHT, LB.	/FT.	DEFTH 81	ET (MD)		LE SIZE	_	СЕМ		AZCORD		AMODNT PULLED
CABINO BIZE 9 5/8"	47#	/FT.	DEFTH 81	CT (MD)	H0	LE BIZE	35	сем 0 sx. (	lass	5 "C"		AMODNT PULLED
CABINO BIZE		/FT.	DEFTH 81	CT (MD)	H0	LE SIZE	35	СЕМ	lass	5 "C"		AMOUNT PULLED
CABINO BIZE 9 5/8"	47#	/FT.	DEFTH 81	CT (MD)	H0	LE BIZE	35	сем 0 sx. (	lass	5 "C"		AMOUNT PULLED
CABINO BIZE 9 5/8"	47#	······································	DEFTH 81	T (MD)	H0	LE BIZE	35	сем 0 sx. (	Class Class	5 "C"	CORD	AMODNT PULLED
CABINO BIZE 9 5/8" 5 1/2"	47#	LINER	1030 4888	ET (MD) 1 1	H0	LE BIZE	35	сем 0 sx. ( 0 sx. (	Class Class	5 "C"		AMOUNT PULLED
29.	47# 15.5#	LINER	DEPTH BE 1030 4888 RECORD	ET (MD) 1 1	1 77	1.E 612E 1.2 <sup>1</sup> / <sub>4</sub> " 7/8"	35	сем 0 sx. ( 0 sx. ( 30.	Class Class	UC"	MD)	
29.	47# 15.5# тор (мд)	LINER	1030 4888 RECORD	ET (MD) 1 1	1 77	1.E BIZE 1.2 <sup>1</sup> / <sub>4</sub> <sup>11</sup> 7/8 <sup>11</sup> BCREEN (	35 20 	сем 0 sx. ( 0 sx. ( 30. 	21ass 21ass 3"	5 "C" 5 "C" TUBING RE DIPTH SET 4800	MD)	PACKER BET (MD)
CABINO BIZE 9 5/8" 5 1/2" 29. BIZE	47# 15.5# тор (мд)	LINER	1030 4888 RECORD	ET (MD) 1 1	1 77	1.E 612E 1.2 <sup>1</sup> / <sub>4</sub> " 7/8"	35 20 ×D)	С 2 30. 30. 30. 812 E 2 7/8 ГД, SHOT,	Slass	UC" TUBING RE EIPTH SET 4800	MD) NT SQI	
CABINO BIZE 9 5/8" 5 1/2" 20. 81ZE 31. FERFORATION BEG	47# 15.5# тор (мд)	LINER BOTTO:	RECORD M (MD)	ET (MD) 1 1	1 77	1.E BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> BCREEN ( 82.	35 20 ×D)	С 2 30. 30. 30. 812 E 2 7/5 71D, SHOT. L (MD)	Slass Slass Blass FRACT	UC" TUBING RE EIPTH SET 4800	MD) NT SQI	PACKIR SET (MD) UEEZE, ETC. MATIRIAL UBED
CABINO BIZE 9 5/8" 5 1/2" 20. 81ZE 31. FERFORATION BEG	47# 15.5# TOP (MD) CORD (Interval, 1	LINER BOTTO:	RECORD M (MD)	ET (MD) 1 1	1 77	LE BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> 8CREEN ( 82. DEPTH 1	35 20 20 xd) AC	С 2 30. 30. 30. 812 E 2 7/5 71D, SHOT. L (MD)	Slass Slass Blass FRACT	UC" TUBING RE DIPTH SET 4800 <sup>1</sup> TURE, CEME	MD) NT SQI	PACKIR SET (MD) UEEZE, ETC. MATIRIAL UBED
CABINO BIZE 9 5/8" 5 1/2" 20. 81ZE 31. FERFORATION BEG	47# 15.5# TOP (MD) CORD (Interval, 1	LINER BOTTO:	RECORD M (MD)	ET (MD) 1 1	1 77	LE BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> 8CREEN ( 82. DEPTH 1	35 20 20 xd) AC	С 2 30. 30. 30. 812 E 2 7/5 71D, SHOT. L (MD)	Slass Slass Blass FRACT	UC" TUBING RE DIPTH SET 4800 <sup>1</sup> TURE, CEME	MD) NT SQI	PACKIR SET (MD) UEEZE, ETC. MATIRIAL UBED
CABINO BIZE 9 5/8" 5 1/2" 29. 81ZE 31. FERFORATION BIG 4849' to	47# 15.5# TOP (MD) CORD (Interval, 1	LINER BOTTO:	RECORD M (MD)	ET (MD) 1 1		LE BIZE 1.2 <sup>1</sup> / <sub>4</sub> <sup>11</sup> 7/8 <sup>11</sup> 8CREEN ( 82. DEPTH ( 4849 <sup>1</sup> 	35 20 20 xd) AC	С 2 30. 30. 30. 812 E 2 7/5 71D, SHOT. L (MD)	Slass Slass Blass FRACT	UC" TUBING RE DIPTH SET 4800 <sup>1</sup> TURE, CEME	MD) NT SQI	PACKIR SET (MD) UEEZE, ETC. MATIRIAL UBED
CABINO BIZE 9 5/8" 5 1/2" 20. 81ZE 31. FERFORATION BEG	47# 15.5# TOP (MD) FORD (Interval, 4860' w/11	LINER BOTTON Like and r	1030 4888 RECORD 4 (MD)	ET (MD) 1 1 1 1 1 1 1 1 1 1 1 1 1	но 1 7 7 Семент <sup>•</sup>	LE BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> 8CREEN ( 82. DEPTH 1		Сем 0 sx. ( 0 sx. ( 30. віге 2 7/8 П. SHOT. L (мр) 860	FRACE	TUBING RE DIPTH BET 4800' TURE, CEME MOCNT AND E	MD) NT SQI IND OF IS 7 <sup>1</sup> 2	PACKIR SET (MD) UEEZE, ETC. MATIRIAL UBED
CABINO BIZE 9 5/8" 5 1/2" 29. 81ZE 31. FERFORATION BEG 4849' to 33.•	47# 15.5# TOP (MD) FORD (Interval, 4860' w/11	LINER BOTTON Like and r	DEPTH BE 1030 4888 RECORD M (MD) S S AETHOL (	ET (MD) 1 1 1 1 1 1 1 1 1 1 1 1 1	но 1 7 7 Семент <sup>•</sup>	LE BIZE 12 <sup>1</sup> / <sub>4</sub> <sup>11</sup> 7/8 <sup>11</sup> BCREEN ( 822. DEPTH 1 4849 <sup>1</sup> 		Сем 0 sx. ( 0 sx. ( 30. віге 2 7/8 П. SHOT. L (мр) 860	FRACE	TUBING RE DIPTH BET 4800' TURE, CEME MOCNT AND E	MD) NT SQT IND OF IS 7 <sup>1</sup> 2	PACETE SET (MD) UEEZE, ETC. MATERIAL USED % Hcl.
CABINO BIZE 9 5/8" 5 1/2" 29. BIZE 31. PERFORATION BEG 4849' to 33.• DATE FIRST PRODUCT 6-9-84 DATE OF TEST	47# 15.5# TOP (MD) CORD (Interval, 4860' W/11 4860' W/11 HOURS TESTED	LINER BOTTOM Recard of shot	LEPTH BE 1030 4888 RECORD M (MD) S S AETHOD (A NG OKE SIZE	ET (MD)	PRGI gao lift, pu	LE BIZE 12 <sup>1</sup> / <sub>4</sub> <sup>11</sup> 7/8 <sup>11</sup> BCREEN ( 822. DEPTH 1 4849 <sup>1</sup> 	35 20 20 MD) AC NTEBVAN to 4	0 sx. ( 0 sx. ( 0 sx. ( 30. 812E 2 7/8 7D, SHOT, L (MD) 860 <sup>1</sup> 900 ( 900 ( 90)	Class Class Class Fract 250	TUBING RE DIPTH BET 4800' TURE, CEME MOCNT AND E	MD) NT BQI IND OF IS 7 <sup>1</sup> 2 L STAT	PACKEE SET (MD) UEEZE, ETC. MATERIAL USED % Hcl.
CABING BIZE 9 5/8" 5 1/2" 29. BIZE 31. FERFORATION BEG 4849' to 4849' to 33.* DATE FIRBT PRODUCT 6-9-84 DATE OF TEST 7-2-84	47# 15.5# TOP (MD) FORD (Intervel, 4 4860' W/11 HOURS TESTED 24	LINER BOTTON Shot	<u>1030</u> 4888 RECORD M (MD) Mumber) S ALTHOL (, ng OKE SIZE 5/64''	Flowing,	PRGI gas lift, pu	LE BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> 8CREEN 8CREEN 4849 <sup>1</sup> 4849 <sup>1</sup> 01L—BBL 01L—BBL 5		0 sx. ( 0 sx. ( 30. 812E 2 7/8 7D, SHOT, L (MD) 860 <sup>1</sup>	21ass 21ass 21ass 784 77 77 77	URE, CEME WATER-B	MD) NT SQI IND OF IS 7 <sup>1</sup> 2 L STAT Suf-in) SL.	PACKER BET (MD) UEEZE, ETC. MATERIAL UBED % Hcl. UB (Producing or Producing GAB-OIL RATIO 43,000/1
CABINO BIZE 9 5/8" 5 1/2" 29. BIZE 31. PERFORATION BEG 4849' to 33.• DATE FIRST PRODUCT 6-9-84 DATE OF TEST	47# 15.5# TOP (MD) CORD (Interval, 4860' W/11 4860' W/11 HOURS TESTED	LINER BOTTOM Record of Shot	LEPTH BE 1030 4888 RECORD M (MD) S S AETHOD (A NG OKE SIZE	Flowing, 01L-001	PRGI gao lift, pu	LE BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> BCREEN 8CREEN 822. DEPTH 4849 <sup>1</sup> 		Сем 0 sx. ( 0 sx. ( 30. віге 2 7/8 П. SHOT. L (MD) 860 мре ој рит сля-мо 215	21ass 21ass 3" FRAC: 250 p) r.	TUBING RE TUBING RE DIPTH BET 4800' TURE, CEME MOUNT AND E 10 gallor WATER-B 10 -EBL.	MD) NT SQI IND OF IS 7 <sup>1</sup> 2 L STAT Suf-in) SL.	UEEZE, ETC. MATERIAL UBED % Hcl. UB (Producing or Producing DAB-OIL BATIO
CABINO BIZE 9 5/8" 5 1/2" 29. 81ZE 31. FERFORATION BEC 4849' to 33.• DATE FIRBT PRODUCT 6-9-84 DATE OF TEST 7-2-84 FLOW. TUBING PRESS.	47# 15.5# TOP (MD) CORD (Interval, 4860' W/11 4860' W/11 NOURS TESTED 24 CASING PRESS packer	LINER BOTTOM BOTTOM Shot Shot Flowi CH CH CH 24-	ALTHOD (A M (MD) ALTHOD (A M (MD) ALTHOD (A M (MD) ALTHOD (A M (MD) ALTHOD (A M (MD) ALTHOD (A ALTHOD (A ALTH	Flowing,	PRGI gas lift, pu	LE BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> BCREEN 8CREEN 822. DEPTH 4849 <sup>1</sup> 		С 2 30. 30. 812 E 2 7/8 7.D. SHOT. L (MD) 860 I 90 F of pum GAS-MC 2.15 CR REC	21ass 21ass 3" FRAC: 250 p) r.	TUBING RE TUBING RE DIPTH BET 4800' TURE, CEME MOUNT AND E 10 gallor WATER-B 10 -EBL.	MD) NT SQI IND OF IS 7 <sup>1</sup> / <sub>2</sub> L STAT SL. OIL	PACKER BET (MD) UEEZE, ETC. MATERIAL UBED % Hcl. UB (Producing or Producing GAB-OIL BATIO 43,000/1 GLAVITY-API (CCBR.)
CABING BIZE         9 5/8"         5 1/2"         20.         BIZE         31. PERFORATION BEG         48491 to         33.*         DATE FIRBT PRODUCT         6-9-84         DATE OF TEST         7-2-84         FLOW. TUBING PRESS.         450#         34. DISPOSITION OF O         sold	47# 15.5# TOP (MD) CORD (Intervel, 4 4860' W/11 4860' W/11 NOTES TESTED 24 CASING PRESS 24 CASING PRESS packer AB (Sold, used for	LINER BOTTOM BOTTOM Shot Shot Flowi CH CH CH 24-	ALTHOD (A M (MD) ALTHOD (A M (MD) ALTHOD (A M (MD) ALTHOD (A M (MD) ALTHOD (A M (MD) ALTHOD (A ALTHOD (A ALTH	Flowing,	PRGI gas lift, pu	LE BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> BCREEN 8CREEN 822. DEPTH 4849 <sup>1</sup> 		С 2 30. 30. 30. 30. 30. 2 7/8 7. 2 7/8 7. 30. 30. 812E 2 7/8 7. 5. 6. 6. 6. 7. 6. 7. 7. 8. 6. 7. 8. 8. 7. 8. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 8. 8. 7. 8. 7. 8. 8. 7. 8. 7. 8. 8. 7. 8. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 8. 7. 7. 8. 7. 8. 7. 8. 7. 8. 7. 7. 8. 7. 7. 8. 7. 7. 8. 7. 7. 8. 7. 7. 8. 7. 7. 7. 8. 7. 7. 8. 7. 7. 7. 7. 7. 7. 7. 7. 7. 7	21ass 21ass 3" FRAC: 250 p) r.	"C" TUBING RE EXPTH SET 4800 TURE, CEME MOUNT AND E 00 gallor WE: WATER-B 10 -EBL.	MD) NT SQI IND OF IS 7 <sup>1</sup> / <sub>2</sub> L STAT SL. OIL LYSED	PACERE SET (MD) PACERE SET (MD) UEEZE, ETC. MATERIAL UBED % HCl. UB (Producing or Producing GAB-OIL BATIO 43,000/1 GLAVITY-API (CCER.) BY
CABING BIZE         9 5/8"         5 1/2"         20.         BIZE         31. PERFORATION BEG         48491 to         33.*         DATE FIRST PRODUCT         6-9-84         DATE OF TEST         7-2-84         FLOW. TUBING PRESS.         450#         34. DISPOSITION OF G         Sold         35. LIBT OF ATTACH	47# 15.5# TOP (MD) CORD (Intervel, 4 4860' W/11 4860' W/11 NOTES TISTED 24 CASING PRESS Packer AB (Sold, used for MENTS	LINER BOTTOM ize and m shot Shot Flowin RE CA 24- r fuel, ve	ALTHOD (A ALTHOD (A	ET (MD)           I           I           BACKB           BACKB           Flowing,           Flowing,           PROT           OIL-E	PRGI gas lift, pu	LE BIZE 1.2 <sup>1</sup> / <sub>2</sub> <sup>11</sup> 7/8 <sup>11</sup> BCREEN 8CREEN 822. DEPTH 4849 <sup>1</sup> 		С 2 30. 30. 812 E 2 7/8 7.D. SHOT. L (MD) 860 I 90 F of pum GAS-MC 2.15 CR REC	21ass 21ass 3" FRAC: 250 p) r.	UC" TUBING RE DIPTH SET 4800 TURE, CEME MOUNT AND E 00 gallor WATER-B 10 -EBL.	MD) NT SQI IND OF IS 7 <sup>1</sup> / <sub>2</sub> L STAT SL. OIL LYSED	PACERE SET (MD) PACERE SET (MD) UEEZE, ETC. MATERIAL UBED % HCl. UB (Producing or Producing GAB-OIL BATIO 43,000/1 GLAVITY-API (CCER.) BY
CABING BIZE 9 5/8" 5 1/2" 29. BIZE 31. PERFORATION BEG 4849' to 4849' to 33.• DATE FIRST PRODUCT 6-9-84 DATE OF TEST 7-2-84 FLOW. TUBING PAESS. 450# 34. DISPOSITION OF G Sold 35. LIBT OF ATTACH deviation	47# 15.5# TOP (MD) TOP (MD) CORD (Intervel, 4 4860' W/11 4860' W/11 10N PROT 10N PROT 1	LINER BOTTOM BOTTOM International Shot Shot Flowin CH CH CH CH CH CH CH CH CH CH CH CH CH	DEPTH SI 1030 4888 RECORD M (MD) Aumber) S AETHOL (A ng OKE SIZE 5/64" CULATED HOUR BAT Inted, etc.)	Flowing, PROCE PROCESS	PRGE pao lift, pu D'N. FOR T FEBL. 5	LE BIZE 124," 7/8" BCBEIN		CEM 0 SX. ( 0 SX. ( 0 SX. ( 30. 812E 2 7/8 TD. SHOT. (MD) 860 WPE of pum GAS-MC 2 15 CR REC 2 UQ 8 1984	21ass 21ass 3" 	<pre>"C" "C" TUBING RE DIPTH SET 4800" TURE, CEME MOUNT AND E NO gallor WATER-B 10 BBL. TEST WITN T. B</pre>	MD) NT EQI IND OF IS 7 <sup>1</sup> 2 L STAT Sul-4n) SL. OIL LESED Garb	PACKER BET (MD) UEEZE, ETC. MATERIAL UBED % HC1. UB (Producing or Producing 0AB-01L RATIO 43,000/1 GRAVITY-API (CCER.) BY HET
CABING BIZE         9 5/8"         5 1/2"         20.         BIZE         31. PERFORATION BEG         48491 to         33.*         DATE FIRST PRODUCT         6-9-84         DATE OF TEST         7-2-84         FLOW. TUBING PRESS.         450#         34. DISPOSITION OF G         Sold         35. LIBT OF ATTACH	47# 15.5# TOP (MD) TOP (MD) CORD (Intervel, 4 4860' W/11 4860' W/11 10N PROT 10N PROT 1	LINER BOTTOM BOTTOM International Shot Shot Flowin CH CH CH CH CH CH CH CH CH CH CH CH CH	DEPTH SI 1030 4888 RECORD M (MD) Aumber) S AETHOL (A ng OKE SIZE 5/64" CULATED HOUR BAT Inted, etc.)	Flowing, PROCE PROCESS	но 1 7 7 СЕМЕНТ <sup>•</sup> РВСІ да. lift, ри 0 <sup>°</sup> N. FOR Г РЕВІО 5 ОП 1.6 соптр	LE BIZE 1.2'4'' 7/8'' BCREIN BCREI		CEM 0 SX. ( 0 SX. ( 0 SX. ( 30. 8122 2 7/8 7D, SHOT. L (MD) 860 900 CAB-MC 215 CR REC 2 UQ 8 1984 1 deter.ntue	p) r. d from	<pre>"C" "C" TUBING RE DIPTH SET 4800" TURE, CEME MOUNT AND E NO gallor WATER-B 10 BBL. TEST WITN T. B</pre>	MD) NT EQI IND OF IS 7 <sup>1</sup> 2 L STAT Sul-4n) SL. OIL EPSED Garb Fecord	PACKER BET (MD) UEEZE, ETC. MATERIAL UBED % HC1. UB (Producing or Producing 0AB-01L RATIO 43,000/1 GRAVITY-API (CCER.) BY HET

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

Generol: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formation filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formation of filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample, and core analysis, all types electric, etc.), formation of filed prior to the time this summary record is submitted.

should be listed on this form, see item 35. tion and pressure tests, and directional surveys, should be attached bereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

or Federal office for specific instructions. Item 4: If there are no applicable State requirementa, locations on Federal or Indian land should be described in accordance with Federal requirementa. Consult local State

Hers 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.
Herm 29: "Sacka Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

No         cores         no         tests         I           I         - Lamar         47961         I         III         IIII         IIIIIII         IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	NIOW ALL IMPORTANT ZONEM OF DEPTH INTERVAL TESTED, CUBH FORMATION TOP	TESTED, CUBHION	BORITY AND CONTEL UBED, TIME TOOL C BOTTOM	SHOW AIL IMPORTANT ZONGE OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUBNION USED, TIME TOOL OFEN, FLOWING AND SHUT-IN TRESSURES, AND RECOVERIES RANATION TOP EDITION DESCRIPTION, CONTENTS, ETC.	38. GEOLO	GEOLOGIC MARKERS
- no tests T - Lamar T - Ramsey 4844' RECEIVED JUL 2 0 1984					Name	
T - Lamar T - Ramsey 4844 RECEIVED JUL 2 0 1984				- no		
T = Ramsey 4844 RECEIVED JUL 2 0 1984					I	4796'
RECEIVED JUL 2 0 1984					I	4844
				1		JUL 2 0 1984
	-					

GPO 752-971