

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR

Jubilee Energy Corporation

3. ADDRESS OF OPERATOR 79705

4000 N. Big Spring, Suite 109, Midland, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2310' FNL & 990' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☒

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

LC-062269-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Graham Federal

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Double X Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 22, 24-S, 32-E

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3602' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-17-84 Spud well @ 4:00 p.m.

5-23-84 Drill to TD of 1030' and set 9 5/8" 47# casing and cemented w/350 sx. Cement circulated. WOC 18 hrs. Test BOP w/1000# for 30 minutes. Test okay.

6-01-84 Reached TD of 4888' and ran 5 1/2" 15.5# casing to TD and cemented w/200 sx. Class "C".

6-04-84 Ran logs and perforated from 4849' to 4860' w/11 shots.

6-06-84 Acidized perforations w/2500 gallons of 7 1/2% Hcl. Treated @ 3-5 bbl/min. @ 300#. Flowing acid load. Good show of gas.

6-08-84 Prep to test through separator. SIP - 875#. Open up on 32/64" choke. Flowing w/500# TP. Recovering acid water w/show oil and strong gas.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

ACCEPTED FOR RECORD

TITLE

President

DATE

7-12-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL JUL 18 1984

TITLE

DATE

NEW MEXICO

*See Instructions on Reverse Side

RECEIVED

JUL 20 1984

O.C.D.
HOBBS OFFICE