

STATE OF NEW MEXICO

MINERAL DEPARTMENT

BY SERVICE DELIVERED

DISTRIBUTION

DATE

O.S.

OFFICE

REPORTER

OIL

GAS

DATE

NATION OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104

Revised 10-1-78

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jubilee Energy Corporation

4000 N. Big Spring, Suite 109, Midland, Texas 79705

son(s) for filing (Check proper box)

Well ☒

Completion ☐

Change in Ownership ☐

Change in Transporter of:
Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name

Graham Federal

Well No.

3

Pool Name, Including Formation

Double X Delaware

Kind of Lease

State, Federal or Fee Federal

Lease No.

LC-062269-2

Location

Unit Letter

E

:

2310

Feet From The

North

Line and

990

Feet From The

West

Line of Section

22

Township

24-S

Range

32-E

NMPM,

Lea

County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 3119, Midland, Texas 79702

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

Bartlesville, OK 74004

Is well produces oil or liquids,
give location of tanks.

Unit

E

Sec.

22

Twp.

24-S

Rge.

32-E

Is gas actually connected?

yes

When

6-84

this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)

Oil Well ☒

Gas well ☐

New Well ☒

Workover ☐

Deepen ☐

Plug Back ☐

Some Rest., Diff. Res. ☐

Date Spudded

5-17-84

Date Compl. Ready to Prod.

6-8-84

Total Depth

4888'

P.B.T.D.

4885'

Elevations (DF, RAB, RT, GR, etc.)

3602.3 GL

Name of Producing Formation

Delaware

Top Oil/Gas Pay

4825'

Tubing Depth

4800'

Perforations

4849' to 4860' w/11 shots.

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

12 1/4"

7 7/8"

CASING & TUBING SIZE

9 5/8"

5 1/2"

DEPTH SET

1030'

4888'

SACKS CEMENT

350 sx. Class "C"

200 sx. Class "C"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

6-9-84

Date of Test

7-2-84

Producing Method (Flow, pump, gas lift, etc.)

Flowing

Length of Test

24

Tubing Pressure

450#

Casing Pressure

packer

Choke Size

5/64"

Actual Prod. During Test

Oil - Bbls.

5

Water - Bbls.

10

Gas - MCF

215

GAS WELL

Actual Prod. Test - MCF/D

Length of Test

Dbls. Condensate/MMCF

Gravity of Condensate

Testing Method (prior, back pr.)

Tubing Pressure (Shot-in)

Casing Pressure (Shot-in)

Choke Size

CERTIFICATE OF COMPLIANCE

hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

(Signature)

President

7-12-84

(Title)

(Date)

OIL CONSERVATION DIVISION

JUL 18 1984

APPROVED _____, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deeper
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own
well name or number, or transporter, or other such change of conditi
This form must be filed for each pool in multi