

N. M. OIL CONS. COMMISSION
P. O. B. 1980
HOBBS, NEW MEXICO 88240
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30-025-28655

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. LC 062269-A	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME --	
2. NAME OF OPERATOR JUBILEE ENERGY CORPORATION (Mr. T. B. Garber) (Phone 915-686-0431)			7. UNIT AGREEMENT NAME --	
3. ADDRESS OF OPERATOR 3100 North "A" Street, Suite E-103, Midland, Texas 79701			8. FARM OR LEASE NAME GRAHAM FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At surface 2310' FNL & 990' FWL of Section (SW $\frac{1}{4}$ NW $\frac{1}{4}$) (Unit E) At proposed prod. zone same			9. WELL NO. 3	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 28 air miles west-northwest of Jal, New Mexico			10. FIELD AND POOL, OR WILDCAT Double X Delaware	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 990'			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22-24S-32E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 933'			12. COUNTY OR PARISH Lea	
16. NO. OF ACRES IN LEASE 600			13. STATE NM	
19. PROPOSED DEPTH 5000' Delaware			17. NO. OF ACRES ASSIGNED TO THIS WELL 40	
20. ROTARY OR CABLE TOOLS Rotary			22. APPROX. DATE WORK WILL START* February 29, 1984	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3602' G.L.				

PROPOSED CASING AND CEMENTING PROGRAM

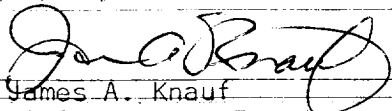
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8 5/8"	24.0#	1050'	Sufficient to circulate
7 7/8"	4 1/2"	9.5#	5000'	150 sacks

Pay zone will be selectively perforated and stimulated as needed for optimum production.

Attached are: 1. Well Location & Acreage Dedication Plat
2. Supplemental Drilling Data
3. Surface Use Plan

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone, and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and vertical depths. Give blowout preventer program, if any.

24. 
 SIGNED James A. Knauf TITLE Agent DATE February 15, 1984
 (This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
 APPROVED BY Orig. Sgd. Earl R. Cunningham TITLE District Manager DATE MAR 26 1984
 CONDITIONS OF APPROVAL, IF ANY:

**APPROVAL SUBJECT TO
GENERAL REQUIREMENTS AND
SPECIAL STIMULATIONS**

*See Instructions On Reverse Side

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TO THE HONORABLE
MEMBER OF PARLIAMENT

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HOBBS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form O-100
Superseded 6-22-76
Effective 1-1-85

All distances must be from the outer boundaries of the Section

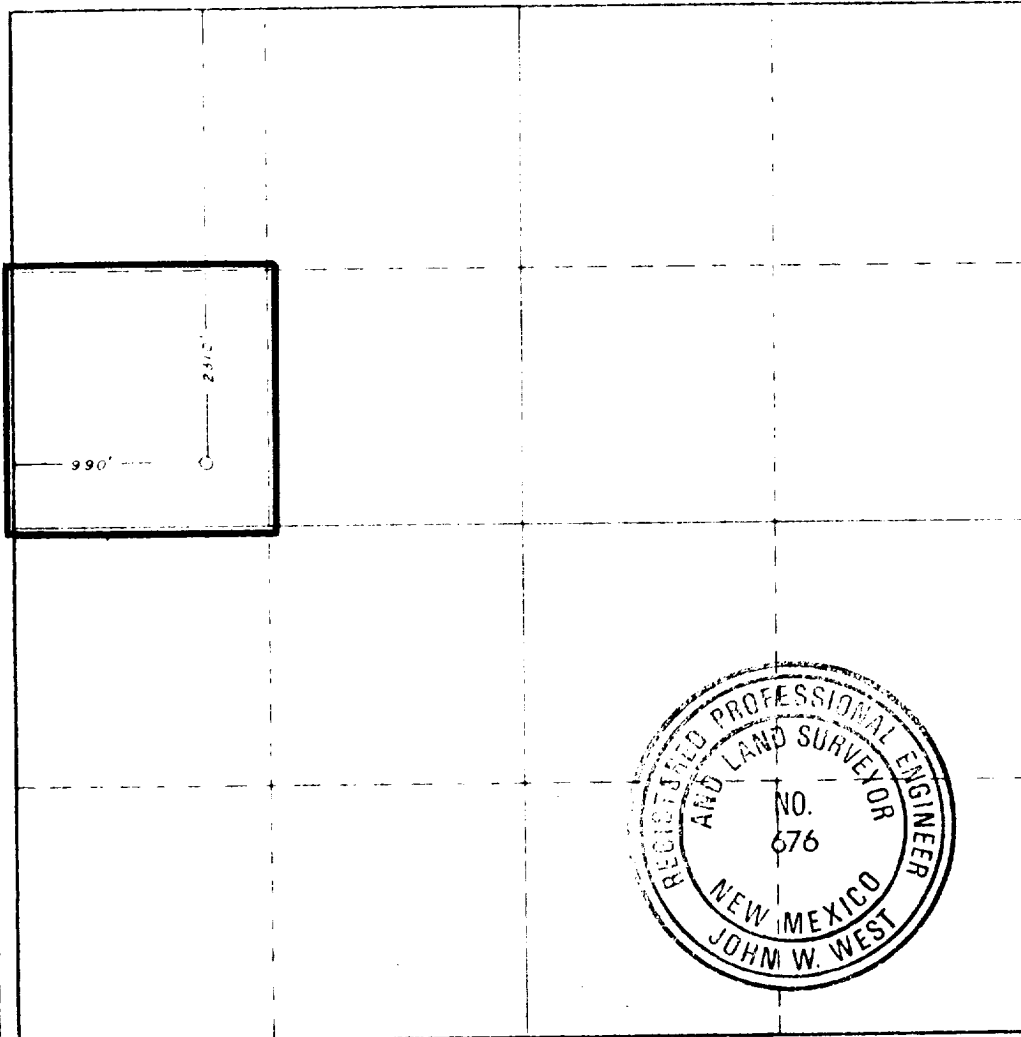
JUBILEE ENERGY CORP.			GRAHAM FED		Well No. 3
Section Letter E	Section 22	Township 24S	Range 32E	County LEA	
Actual location of the well:					
2310 feet from the NORTH line and		990 feet from the WEST line			
Actual Depth (feet)	Perforating Formation Delaware		Fluid Double X Delaware		Perforated Depth 40

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (use reverse side of this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, forced-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information furnished herein is true and complete to the best of my knowledge and belief.

James A. Knauf
James A. Knauf

Agent

JUBILEE ENERGY CORPORATION

February 15, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

2/1/84

Registered Professional Engineer and Land Surveyor

John W. West
Certificate No. JOHN W. WEST, 676

RONALD J. EIDSON, 3234

330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600

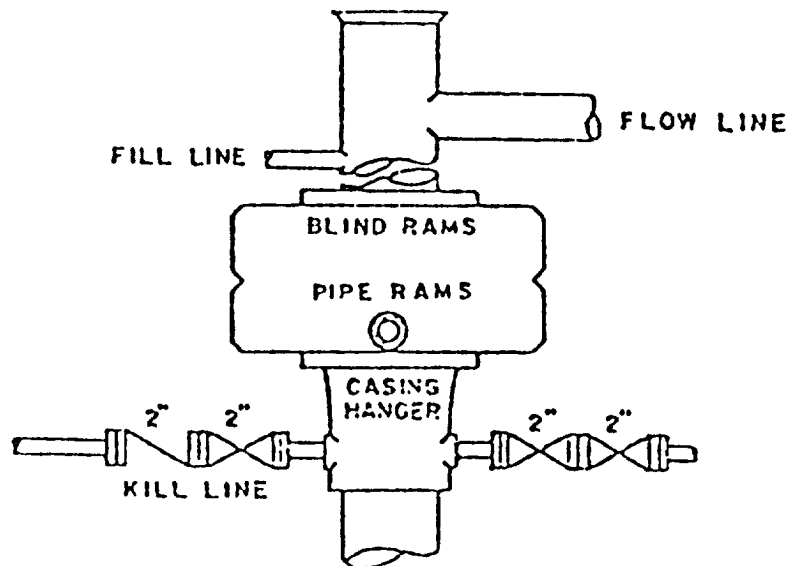
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BLOWOUT PREVENTER SKETCH

Jubilee Energy Corporation

Well #3 Graham Federal

2310' FNL & 990' FWL Sec. 22-24S-32E



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