| | | ì | |
|------------------|-----|---|-----|
| DISTRIBUTION | | | Ī . |
| SANTA FE | 1 | | |
| FILE | | | |
| U.\$.G.\$. | 1 | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| INANSFORTER | GAS | | |
| OPERATOR | 1 | | |
| PROBATION OFFICE | | | |

NEW MEXICO OIL CONSERVATION COMM NO REQUEST FOR ALLOWARLE

Form C-104 110

| FILE | | REQUEST | FOR ALL | OWABLE | | Supersed | es Old C-104 and C-11 |
|--|-------------|--|--|--|--------------------------------|------------------------|-----------------------|
| U.\$.G.\$. | | AUTHORIZATION TO TR | AND Effective 1-1-65 RANSPORT OIL AND NATURAL GAS | | | | |
| LAND OFFICE | | THE PROPERTY OF THE | ANSI OK I | OIL AND | NATURAL | JAS | |
| TRANSPORTER OIL | | | | | | | |
| OPERATOR GAS | | | | | | | |
| PRORATION OFFICE | _ | | | | | | |
| Operator | | - | | | | | |
| Samedan Oil | Corp | oration | | | | | |
| 600 N. Mari | enfe1 | d, Suite 320, Midland, | Texas. 7 | 9701 | | | |
| Reason(s) for filing (Check pro | per box) | -,,,,, | | Other (Please | explain) | | |
| New Well X | | Change in Transporter of: | | Doguest | | 1 17 5 6 | |
| Change in Ownership | | Oil Dry G Casinghead Gas Conde | ensate | kequest | test al | lowable of 2 | .000 barrels |
| V shape of | | | | · | | | |
| If change of ownership give and address of previous own | | | | | | | |
| DESCRIPTION OF WELL | AND I | FASF | | | | | |
| Lease Name Langlie M | attix | Well No. Pool Name, Including F | ormation Kind of Lease | | | Lease No. | |
| "B-4" Penrose Queen | n Unit | 2 3 Langlie Matti | х (Queen) | <u> </u> | State, Federa | lerFee Feder | al NM 2244 |
| Unit Letter D ; | 130 | 00 Feet From The North Li | , с | 500 | | T.T. | |
| om Letter | | reet From the NOILH LI | ne and | 500 | _ Feet From 1 | The West | |
| Line of Section 17 | Town | nship 23-S Range | 37-E | , NMPM | Lea | 1 | County |
| DESIGNATION OF TRAN | SPORT | ER OF OIL AND NATURAL GA | 45 | | | | |
| Name of Authorized Transporte | r of Oil | or Condensate | | ive address t | o which approv | ed copy of this form | n is to be sent) |
| Texas-New Mexico I | ipeli | ne Company | P. O. B | ox 1510 | , Midland | d, Texas, 79 | 701 |
| Getty Oil Company | TOL COSI | inghead Gas X or Dry Gas | Address (Give address to which approved copy of this form is to be sent) | | | | |
| If well produces oil or liquids, | ; | Unit Sec. Twp. P.ge. | P. O. Box 1137, Eunice, New Mexico, 88231 | | | | |
| give location of tanks. | | E 17 23-S 37-E | Yes | | i | December 1 | 3, 1965 |
| f this production is comming COMPLETION DATA | led with | that from any other lease or pool, | give commir | igling order | number: | | |
| | | Oil Well Gas Well | New Well | Workover | Deepen | Plug Back Same | Res'v. Diff. Res'v. |
| Designate Type of Cor | | | X | | | | |
| 5-8-84 | | Date Compl. Ready to Prod. 8-15-84 | Total Depth | | | P.B.T.D. | |
| Elevations (DF, RKB, RT, GR, | etc.; | Name of Producing Formation | 375 Top O11/Gas | | | Tubing Depth | |
| 3324' GR | | Langlie Mattix | 342 | 2 | | 3639 | ı |
| Perforations 3422-3685 ' | | | | | | Depth Casing Shoe | • |
| | | TUBING, CASING, AND | D CEMENTI) | IG RECOR | <u> </u> | L | |
| HOLE SIZE | | CASING & TUBING SIZE | | DEPTH SE | | SACKS | CEMENT |
| 12-1/4" 7-7/8" | | 8-5/8'' 5-1/2'' | 334 | | | 300 sx Class "C" | |
| 1-170 | | 3-1/2 | | 3750 | | 400 sx "H", 200 sx Poz | |
| | | 2-3/8" | <u> </u> | 36 39 | | <u> </u> | |
| TEST DATA AND REQUE | ST FO | RALLOWABLE (Test must be a | fter recovery o | f total volum | e of load oil a | ind must be equal to | or exceed top allow- |
| OIL WELL Date First New Oil Run To Tar | ık s | able for this de | | | pump, gas life | i, eic.) | |
| | | | | | | | |
| Length of Test | | Tubing Pressure | Casing Pres | EW# | | Choke Size | |
| Actual Prod. During Test | | Oil-Bbis. | Water-Bbls. | | | Gas · MCF | |
| | | | | | | | |
| 0 4 0 NIPT T | | | | | | | |
| GAS WELL Actual Prod. Test-MCF/D | | Length of Test | Bbls. Conde | negte/MMCF | | Gravity of Conden | Bate . |
| | | | | | | | |
| Testing Method (pitot, back pr. | , | Tubing Pressure (Shut-in) | Casing Pres | sure (Shut- | in) | Choke Size | |
| CERTIFICATE OF COMP | LIANCI | F | h | | ONSERVA | TION COMMISS | |
| LEATH TOATE OF COM | LIANCI | <u> </u> | !! | Λ.I | IC 99 | ION COMMISS | MON |
| | | gulations of the Oil Conservation | APPROV | ED H | FAGIE W | 1304 Seav | |
| | | th and that the information given best of my knowledge and belief. | BY | —————————————————————————————————————— | & Gas | Inspector | |
| _ | | | TITLE | | | | |
| $/ \sim \Lambda$ | • | ^ | | | | ompliance with R | |
| Chile In | <u> </u> | Vertis Diamond | If thi | s is a requ | est for allow | able for a newly d | rilled or deepened |
| Division Cle | (Signatu | ure) | well, this | form must | be accompan | led by a tabulation | on of the deviation |
| · · · · · · · · · · · · · · · · · · · | (Title | .) | tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- | | | | |
| August 21, 19 | | , | 11 | | ompleted wel ections I. II. | | changes of owner, |
| | (Date |) | well name | or number, | or transporte | er, or other such ch | nange of condition. |
| | | | Separ completed | | C-104 must | be filed for each | h pool in multiply |
| | | | | | | | |

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AUG 2 2 1984

O.C.D. HOBSE OFFICE