

P. O. BOX 1832
MOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well
2. NAME OF OPERATOR
Maralo, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 832, Midland, Texas 79702 0832
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FWL
AT TOP PROD. INTERVAL: 1980' FNL & 1980' FWL
AT TOTAL DEPTH: 1980' FNL & 1980' FWL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
|--|-------------------------------------|
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) Spud & casing <input type="checkbox"/> | <input checked="" type="checkbox"/> |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-23-84 Spudded @ 9:30 p.m.
9-27-84 Ran 25 jts. 8 5/8" 24# K-55 ST & C casing Set @ 1100'. Cemented w/ 450 sks. Cl. "C" + 6% gel + 2% CaCl + 150 sx Cl "C" + 2% CaCl. Plug down @ 6:15 p.m. Cement circulated. WOC 24 hours tested casing to 1200 psi - o.k.
10-16-84 Ran 134 jts. 4 1/2" 11.60# K-55 csg. Set @ 5330'. Cemented with 400sx Cl "H" Neat. Plug down 5:00 p.m.. TOC by temp. survey 5130'.
10-24-85 RIH w/3 1/8" carrier gun premium charges & shot 4 JSPF @ 5070 - 5075' (20 holes total). Hooked up pump truck & circ'd down 4 1/2" csg. Ppd up on back side. RIH w/4 1/2" cmt. retainer on wireline & set @ 5050' KB. RIH w/154 jts. 2 3/8" J-55 tbg. Stung into retainer. Ppd 1000 gals Flo-Chek #21 + 150sx Cl. "H" Neat cmt. containing 1/4#/sx flocele + 4#/sx gilsonite. Pulled out of retainer & put 20' cmt on top of retainer. Had very good circ throughout cmt. job.
CONTINUED ON NEXT PAGE

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda Coffman TITLE Agent DATE 1-31-85

(This space for Federal or State office use)

APPROVED BY RECEIVED FOR RECORD TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: OK

FEB 13 1985

RECEIVED

FEB 18 1985

NOTICE