## **UNITED STATES** DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-					
-	5.	LEASE CONTRACTOR CONTR				
		NM-033503				
1	6.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
	7.	7. UNIT AGREEMENT NAME				
nt		en e				
	8.	FARM OR LEASE NAME				
		Jennings Federal				
	9.	WELL NO.				
		5				
	10.	FIELD OR WILDCAT NAME				
		Double X Delaware				
	11.	SEC., T., R., M., OR BLK. AND SURVEY OR				
7		AREA -:				
-	Se	ec. 14, T-24-S, R-32-E				
	12.	COUNTY OR PARISH 13. STATE				
		Lea New Mexico				
	14.	API NO.				
F.	l					

**GEOLOGICAL SURVEY** SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a differe reservoir. Use Form 9–331–C for such proposals.) gas well well other 2. NAME OF OPERATOR Tenneco Oil Company 3. ADDRESS OF OPERATOR 7990 IH 10 West, San Antonio, Texas 78230 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 1 below.) AT SURFACE: 1980' FNL & 2055' FWL AT TOP PROD. INTERVAL: 1980' FNL & 2055' FWL AT TOTAL DEPTH: 1980' FNL & 2055' FWL 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3600 GL SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) <u>Casing</u> including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,

10-8-84 Soudded @ 8:20 P.M.

10-10-84 Ran 16 its. 24# 8 5/8" K-55 cgs. Set at 620'. Cemented w/400 sx Class "C" w/2% CaCl,  $\frac{1}{4}$  #/sx Flocele. Circulated to surface. WOC 24 hours. Tested casing to 1200 psi - ok.

10-16-84 Ran 118 jts.  $4\frac{1}{2}$ " csg. w/750 sx HL cement w/ $\frac{1}{4}$ # flocele + 10# salt/sx +200sx Cl. "H" cement w/.1% of 1% CFR-2. Cement circulated to surface. WOC 24 hours. Tested casing to 1200 psi - ok.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true are signed branda to firman	nd correct  TITLEAgent.	DATE	1-16-85
(This	space for Federal or State	office use)	
APPROVED BY ACCUPAGE FOR RECORD CONDITIONS OF APPROVAL, IF ANY	TITLE	DATE	
JAN 23 1935			