STATE OF NEW MEXICO			Form C-104 Revised 10-1-78
LAGY AND MINURALS DEPARTMENT	OIL CONSERVA	TION DIVISION	Revised 10-1-10
	P, O, BO		
9 ANTA FU	SANTA FE, NEW	MEXICO 87501	
v s.u.s.			
LAND DFFICE	REQUEST FOR		
TRANSPORTER UAB		ND PORT OIL AND NATURAL GAS	
OPENATION PROMATION OFFICE			
Tenneco 0il Company			
Address 7990 IH 10 West, Sau	n Antonio, Texas 78230		
Reason(s) for filing (Check proper bas	والمراجع والمتحدين والمتحدين والمتكر بالمتحدين والمتحدين والمتحد والمحدي والمحدود والمحدين والمحدود والمحدود	Other (Please explain)	99
New Well	Change in Transporter of:		
Recompletion	Oil K Dry Ge	一 円 1	
Change in Ownership	Casinghead Gas Conden		
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN	N PLACED IN THE POOL	
DESCRIPTION OF WELL AND	NOTIEY THIS OFFICE	IF YOU BO NOT CONCUR	
Lease Name	Well No. Pool Name, Including P		TT- J 1 NTM 22502
Jennings Federal	6 Double X Delaw	are R7842 State, Fodera	lorFoo Federal NM 33503
Location.	80 Feel From The South Lin	• and 1980 Feet From	The Fast
Unit Letter;?	24-5 3	ე_₽	Log
Line of Section T.	whiship 2.4:00 Range	2г. , №РМ,	County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S   Address (Give address to which appro	und conviolative form is to be sent)
Nome of Authorized Transporter of Cl	1 [25] or Condensate [] : n 121( 9 / 1 /87)	Address (Give address to which applo	
The Permian Corporation		P. O. Box 1183, Houston Address (Give address to which appro	ved copy of this form is to be sent)
Phillips Petroleum Comp			<u>texas 79762</u>
If well produces oil or liquids,	Unit. Sec. Twp. Rge.	is gas actually connected? Wh	
give location of tanks.	F 14 24S 32E		nuary 3, 1985
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Completi	Date Compl. Ready to Prod.	X I I I I I I I I I I I I I I I I I I I	P.B.T.D.
Date Spudded	12-6-84	4933	
10-16-84 Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
3592.6 GR	Ramsey	4916	A895 Depth Casing Shoe
Perforations			4895
<u> </u>	TUBING CASING AN	CEMENTING RECORD	
HOLE SIZE	EASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	620'	400sx
7 7/8"	4 1/2"	4933'	1050sx
TEST DATA AND REQUEST H	TOR ALLOWABLE (Test must be g	fier recovery of ioial volume of load oil	and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	4/1, <b>**</b> /
1-3-85	1-6-85 Tubing Pressure	Casing Pressure	Choke Size
Length of Test 24 hrs.			
Actual Prod. During Test	Oll-Bble.	Water-Bbls.	Gas-MCF
	18	21	
CAR NTT T			·
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensule/AMCF	Gravity of Condensate
	Tubing Presews (Shut-in)	(Casing Pressure (fbut-in)	Choke Size
Seeling Method (pilol, back pr.)	. While Presedie ( Ende-IM )		
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION
		II INDONICO	2 1985
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given			IED BY JEREY SEKTON
above is true and complete to the	he best of my knowledge and belief.	DISTRIC	1 JUPERVISON
		TITLE	
$\sim$ $\sim$ $\sim$	$\cap \cap$	my to the to be flied to	compliance with RULE 1101.
Brenda Orlman (Signature)			mable for a newly drilled or deepens
		well, this form must be accompanied by a thousand the second and by a thousand and by a thousand and by a thousand and by a thousand	
Agent		All sections of this form n	ust he filled out completely for allow
(1	ule)	able on new and recompleted v	VELLER 11 THE word VT for charges of DWAR
January 9, 1985	Croza I	If well name of number, or transform	alled of entry which is the start
	Ont <b>e)</b>	Separate Forms C-104 not	at he filed for each port in multip
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## O.C.D. HOBBS OFFICE

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