

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐  
well well other

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
7990 JH 10 West, San Antonio, Texas 78230

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1980' FSL & 1980' FEL  
AT TOP PROD. INTERVAL: 1980' FSL & 1980' FEL  
AT TOTAL DEPTH: 1980' FSL & 1980' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud & Casing ☐

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x

5. LEASE  
NM-33503

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jennings Federal

9. WELL NO.  
6

10. FIELD OR WILDCAT NAME  
Double X Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 14, T-24-S, R-32-E

12. COUNTY OR PARISH  
Lea

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3592.6' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10-16-84 Spudded.

10-18-84 Ran 15 jts. 8 5/8" 24# K-55 ST&C casing. Set @ 620'. Cmt'd w/400sx Cl. "C" cmt. Cmt. Circulated to surface. WOC 13 hours. Tested to 500 psi - ok.

10-23-84 Ran 224 jts. 4 1/2" 11.6# K-55 casing. Set @ 4933'. Cemented with 850sx HOWCO LITE + 200 sx Cl. "H". Cmt. did not circ.

10-24-84 Ran 19 jts. 1" line pipe to 387' & cmt'd out side of 4 1/2" csg. w/100sx Cl. "C" cmt. Cmt. circ'd to surface. BLM Witness Leonard Bixler.

12-6-84 WIH w/3 1/8" carrier gun. Perforated w/2 JSPE @ 4916, 17, 18, 19, 20, 21'. RU HOWCO to acidize. Ppd 500 gals 7 1/2% MCA acid dropping 2 ball sealers per 50 gals acid. Good ball action. Balled out @3000 psi. Surged off balls, ppd flush.

12-7-84 Frac'd w/5000 gals gelled lease oil w/4000# 20/40 sd + 1000# 12/20 sd. AIR 6 BPM. Avg. treating pressure 3000 psi. ISIP 1050 psi, 15 min SITP 950 psi. Total to recover 163 bbls.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Brenda Hoffman TITLE Agent DATE 1-9-85

(This space for Federal or State office use)

APPROVED BY RECORD TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: None

JAN 11 1985

\*See Instructions on Reverse Side