

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY	8. Farm or Lease Name Madera 19 Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>0</u> <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24S</u> RANGE <u>35E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat / Morrow/ 11. County Lea
15. Elevation (Show whether DF, RT, GR, etc.) 3332.2' GR	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-25-84 - Set 13,250 feet of 7" 26# P-110 & S-95. Cemented with 800 sacks TLW + 4% Gel + .8 of 1% Halad-9 + 1/4#/sx. Flocele + .3 of 1% HR-7, 12.1 ppg. Followed with 400 sacks Class H cement + .3 of 1% HR-7, 15.6 ppg. 30 minutes pressure tested to 2000 lbs. WOC - 20-1/2 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty G. Gilson TITLE Regulatory Analyst DATE 7/30/84

APPROVED BY JERRY SEXTON TITLE SUPERVISOR DATE AUG - 1 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 31 1984

RECEIVED
HALL OFFICE