

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator HNG OIL COMPANY		8. Farm or Lease Name Madera 19 Com.
3. Address of Operator P. O. Box 2267, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 24S RANGE 35E NMPM.		10. Field and Pool, or Wildcat Wildcat /Morrow/
15. Elevation (Show whether DF, RT, GR, etc.) 3332.2' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 6/4/84

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-25-84 Spud 2:30 A.M.

6-25-84 Set 620 feet of 13-3/8" 54.5# J-55 ST&C. Cemented with 265 sacks HLC w/1/2# flocele, 2% cc 1.97 Yield at 12.4 ppg followed by 250 sacks Class C w/2% cc at 1.32 yield, at 14.8 ppg. Circulated to surface. 30 minutes pressure tested to 1500#. WOC - 20-1/4 hours.

7-6-84 Set 5260 feet of 9-5/8" 36# & 40# K-55 ST&C. Cemented with 2000 sacks HLC w/1/4# flocele at 1.84 yield & 12.7 ppg followed with 475 sacks C1 C w/3# salt & 1/4# flocele at 1.32 yield and 14.8 ppg. Circulated to surface. 15 minutes pressure tested to 1500#. WOC - 18 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst

DATE 7/16/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

JUL 19 1984

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**JUL 18 1984**

**O.C.  
HOBBS OFFICE**