NO. OF COPIES RECEIVED				_		30-0	35-28762
DISTRIBUTION	.E'	W MEXICO OIL CON	SERVATION CO	2214447			
SANTAFE			iozni in ion co	JAIMI 33		Form C-101 Revised 1-1	
FILE							te Type of Lease
U.S.G.S.						STATE	
LAND OFFICE OPERATOR						f	1 & Gas Lease No.
OPERATOR							a case No.
ADDI ICATI	ON FOR REDUIT TO					11111	
1a. Type of Work	ON FOR PERMIT TO	DRILL, DEEPEN	N, OR PLUG B	ACK			
_ I V	¬ ·					7. Unit Ag	reement Name
b. Type of Well DRILL X	J	DEEPEN		PLUG B	ACK		
OIL GAS X	7		SINGLE W				Lease Name
2. Name of Operator	O;H£R		ZONE X	MULT	ZONE		19 Com.
HNG OIL COMPANY						9. Weil No.	1
Address of Operator					•		l
P. O. Box 2267, M	idland, Texas 79	9702				10. Field a	nd Pool, or Wildeat
. Location of Well UNIT LETT	ER 0	CATED 660	TED 660 FEET FROM THE SOUTH			Wildcat /Morrow/	
1980			_ FEET FROM THE	3000	LINE		
ND FEET FROM	East	NE OF SEC.	24S	35E			
			THITT		TTTTT	12. County	
<i>HHHHHH</i>	<i>4111111111</i>					Lea	
				<i>\\\\\</i>	+++++	TTTT	HHHH
/////////////////////////////////////	/////////////////////////////////////	1111111111					
			19. Proposed De		A. Formation	,	20. Rotary or C.T.
. Elevations (Show whether DF	RT etc.) 21A Vind	& Status Plug. Bond	16,500'		Morrow		Rotary
3332.2' GR		t Active	21B. Drilling Cor Parker Di	ntractor	Co		. Date Work will star:
3.		- 1,007,10	Turker Di	1111119	···	When	permitted.
	P	ROPOSED CASING AN	ND CEMENT PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING				
17-1/2"	13-3/8"	48#	SETTING E	JEP IH	SACKS OF 550	CEMENT	EST, TOP
12-1/4"	9-5/8"	36#	5200'		2500		Circulated
8-3/4"	7"	26#	13500'		1500		Circulated
6-1/8"	4-1/2" Liner	15#	16500'	1	350		Est. TOL: 13000
							230. 102. 13000
• 4							•
ROP - Install at	E2001/2000#						
BOP - Install at	0200 W/3000# C	ap. and 2450#	annular pr	evente	r. At	13,500'	increase
BOP install	Cap. W/ JUUU# an	nular prevent	er. Will u	se stai	ndard si	ırface c	ontrolled
11150411	~ ~ 1011.						
Gas is dedi	cated.						•
						•	
					•		
							: 0 0
	•			APPRO	OVAL VAL	ID FOR	180 DAYS
				PER	MIT EXPI	res/	2/11/84
ABOVE SDAGE				UN	LESS DR	ILLING UN	DERWAY
ZONE. GIVE BLOWOUT PREVENTER		POPOSAL IS TO DEEPEN C	OR PLUG BACK, GIVE	DATA ON PE	RESENT PROD	UCTIVE ZONE	AND PROPOSED NEW PRODUC
eby certify that the information	above is true and comple	ete to the best of mv k	nowledge and half				
BOAT XX	(A)			c			
ed Betty Gilylon	X NOW	$_{Title}$ Regulator	ry Analyst		De	te	6/4/84
(This space for St	ate Use)						
Eddie W.	Seav						
ROVED BY DIL &		TITLE				. IIIM	1 1 1984
DITIONS OF APPROVAL. IF A	nspector			-	DA	TE JUIL	ナエロジンサ

RECEIVED

JUN 8 1984

HOBBS OFFICE

NE EXICO OIL CONSERVATION COMMISSIC WELL LOCATION AND ACREAGE DEDICATION PLAT

Lease Madera 19 Com. Mell No. No. Government Mell No. No	•
County C	working
Actual Footage Location of Well: 660 feet from the South line and 1980 feet from the East line Ground Level Elev. 3332.2 Wildcat Morrow Dedicated Acreage: 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling. etc?	working
Actual Footage Location of Well: 660 600 600 600 600 600 600	working
Ground Level Elev. 3332.2 Producing Formation Wildcat Morrow Dedicated Acreage: 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling. etc?	working
Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3332.2 Wildcat Morrow 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling. etc?	working
3332.2 Wildcat Morrow 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling, etc?	working
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 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been dated by communitization, unitization, force-pooling. etc? 	•
dated by communitization, unitization, force-pooling.etc?	consoli-
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse	
It answer is no, list the owners and tract descriptions which have actually been consolidated. (Use reverse this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unit forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the (sion.	tization.
CERTIFICATION	
I hereby certify that the information tained herein is true and complement of the co	ete to the
Norme Betty Gildon	
Regulatory Analyst	
Company HNG OIL COMPANY	
June 7, 1984	
I hernby certify that the well shown on this plat was plotted to nates of actual surveys made under my supervision, and that is true and correct to the be knowledge and belief. June 2, 1984 Date Surveyed Registered Professional Engineer	from field by me or the same
Certificate No. 1980 1980 2910 2000 1800 1900 1900 1900 RONALD J. EIDSON	_

JUN 8 1984

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